	DEPARTMENT OF THE INTE	RIOR	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007	
	BUREAU OF LAND MANAGEM		5. Lease Serial No.	
	NOTICES AND REPORTS	C ON WELLS	NMSF 078022	
	his form for proposals to drill	or to re-enter an 2006 No	6. If Indian, Allottee or Tribe Name	
abandoned w	vell. Use Form 3160 - 3 (APD) f	or such proposals.	RECEIVED	
	RIPLICATE- Other instruction	ns on reverse side. 070	T ICII 's . Clarke a st. 1/37	/or No.
1. Type of Well ✓ Oil Well []	Gas Well Other		8. Well Name and No.	
2. Name of Operator Huntington	Energy, L.L.C.		Canyon Largo Unit 333 9. API Well No.	
3a Address 908 NW 71st, Oklahoma City,		one No. <i>(include area code)</i> -840-9876	30-039-23346 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,			Devils Fork Gallup	
			11. County or Parish, State	
2060' FNL & 990' FWL Sec 1, T24N-R7W			Rio Arriba County, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF NOTICE. RE		
TYPE OF SUBMISSION		TYPE OF ACTION	,	
	Acidize Deep	pen Production (Star	t/Resume) Water Shut-Off	
Notice of Intent		ture Treat Reclamation	Well Integrity	
Subsequent Report	Casing Repair New	Construction Recomplete	Other	
Final Abandonment Notice		and Abandon Temporarily Aba	andon	
Phiai Abandonineni Nodee	Convert to Injection Plug	Back Water Disposal		
testing has been completed. Fi determined that the site is ready	•	i. RU hat ail trk. load the w/<1 bbis	oil & pressured up that o 500#_bad o	
determined that the site is ready 10/20/06: SICP: 40#; SITI leak . TOOH w/rods. SI & 10/23/06: SICP: 440#; SITI & pump. ND wellhead, NI S/N. Replace mud anchor. 10/24/06: SICP: 40#; SITI 23 bbls). RD swabbing eq rod w/stuffing box & seat & test pump action. OK. S	P: 0#. RU, hang rods off, pull polish roc	/overshot on rods. Latch onto rods, 6101'. LD 2 jts, RU hot oil trk & pu to 1000 every 15 stands. Tbg testet & ND BOP. NU wellhead, RU & sw ding valve & TOOH w/same. PU & of water. Test tbg/pump seal to 5 6080' w/a 15' slotted mud anchor o	unseat pump & TOOH. Rec remainiump 20 bbls hot oil. TOOH w/tbg. Cd ok. SI & sec well. SDFN. ab. Made 5 runs & rec 26.5 bbls. (tbg load pump. Run pump & rods. PU p 100#. OK. Bleed off press, long stroken btm. SN on top of MA: set at 6064 ag.	slow ing rods Change g cap = oolish p nump
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