

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. <input type="checkbox"/> Other										7. Unit or CA Agreement Name and No.	
2. Name of Operator <b>Energizer Resources Corporation</b>										8. Lease Name and Well No. <b>Carracas 22A #2</b>	
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>					3a. Phone No. (include area code) <b>505.325.6800</b>					9. API Well No. <b>30-039-275870 US</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1030' FNL, 1835' FEL NW/NE</b> At top prod. interval reported below <b>1454' FNL, 1548' FEL 'B'</b> At total depth <b>2515' FNL, 768' FEL 'H'</b>										10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>	
11. Sec., T., R., M., or Block and Survey or Area <b>B - Sec. 22, T32N, R05W NMM</b>										12. County or Parish <b>Rio Arriba</b>	
13. State <b>NM</b>										17. Elevations (DF, RKB, RT, GL)* <b>7161' GL</b>	
14. Date Spudded <b>09/18/06</b>		15. Date T.D. Reached <b>10/13/06</b>			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>10/15/06</b>						
18. Total Depth: MD TVD		<b>5350'</b> <b>?</b>			19. Plug Back T.D.: MD TVD		<b>5350'</b> <b>?</b>		20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>None</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
<b>12.25"</b>	<b>9.625"</b>	<b>32.3#</b>		<b>247'</b>		<b>150 sks</b>			<b>177 cu.ft.-circ.</b>		
<b>8.75"</b>	<b>7"</b>	<b>23#</b>		<b>3996'</b>		<b>610 sks</b>			<b>1106 cu.ft.-circ.</b>		
<b>6.25"</b>	<b>4.5"</b>	<b>11.6#</b>	<b>3965'</b>	<b>5350'</b>		<b>none</b>					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
<b>2.375"</b>	<b>3928'</b>										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) <b>Fruitland Coal</b>		<b>3737' TVD</b>	<b>3771' TVD</b>	<b>4010' - 5307' MD</b>		<b>0.50</b>	<b>5826</b>	<b>6 jsp</b>			
B)								<b>Open hole</b>			
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
		<b>none</b>									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
	<b>10/16/06</b>	<b>3</b>	<b>→</b>		<b>500</b>				<b>flowing</b>		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
	<b>250</b>	<b>1000</b>	<b>→</b>								
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			<b>→</b>								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
			<b>→</b>								

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT 31 2006

FARMINGTON FIELD OFFICE  
BY **IC Salazar**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	Est. 1776'
				Ojo Alamo	Est. 3102'
				Kirtland Shale	Est. 3232'
				Fruitland	Est. 3707'
				Fruitland Coal	Est. 3975'
				Fruitland Coal Base	Est.
				Pictured Cliffs	Est.
				(not penetrated)	

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 10/25/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.