Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office	Energy, Minerals and Natural Resources		Revised June 10, 2003
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-31694
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			V-1509
SUNDRY NOTICES AND REPORTS ON WEELS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEDEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMAC-101) FOR SUSH PROPOSALS.)			
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) F	18 E 2003	Mary Lou Com
1. Type of Well:		3 0	8. Well Number
Oil Well ☐ Gas Well ☒	Other Solv. S		91
2. Name of Operator	The state of the s		9. OGRID Number
Dugan Production Corp.	We shall be		006515
3. Address of Operator			10. Pool name or Wildcat
P. O. Box 420, Farmington, NM 87499-0420 Basin Fruitland Coal			
4. Well Location			
Unit Letter <u>H</u> :	1700 feet from the North	line and	1200 feet from the <u>East</u> line
Section 32	Township 24N	Range 10W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6589' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN		_	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	
OTHER:		OTHER: Spud, su	urface casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Spud on 8-5-03. Set 8-5/8" 23# Limited Service casing. Land @ 128'. Cement w/85 sx Class "B" neat w/2% CaCl ₂ w/1/4#			
Flocele/sx. Displace w/7 bbls H ₂ 0. Plug down @ 1435 hrs. Circ 7 bbls cement. Pressure test casing to 1000 psi – held ok.			
1 1000 of the Color 120. 1 1 ag at the color of the Color			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE JOHN GLEGATION TITLE Vice-President DATE 8/13/03			
Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 325-1821			
(This space for State use) / /			
APPPROVED BY Charles THE DEPUTY OIL & GAS INSPECTOR, DIST. DATE DATE DATE			
Conditions of approval, if any:			