

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

RCVD NOV 20 2006
OIL CONS. DIV.
DIST. 2

WELL API NO.

30-039-23656

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-505-12

7. Lease Name or Unit Agreement Name

Canyon Largo Unit

8. Well Number 345

9. OGRID Number

208706

10. Pool name or Wildcat

Devils Fork Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Huntington Energy, L.L.C.

3. Address of Operator

908 NW 71st, Oklahoma City, OK 73116

4. Well Location

Unit Letter P: 1060 feet from the South line and 720 feet from the East line

Section 36 Township 25N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6612' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Catherine Smith

TITLE Land Associate

DATE November 16, 2006

Type or print name Catherine Smith

E-mail address: csmith@huntingtonenergy.com

Telephone No. (405) 840-9876

For State Use Only

APPROVED BY: H. Villanueva

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2

DATE NOV 20 2006

Conditions of Approval (if any):

8 11/21

Huntington Energy, L.L.C.

908 NW 71st
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #345

Rio Arriba Co., New Mexico
Sec.36-25N-7W
1060' FSL & 720' FEL

9/29/06: MOVE ON LOCATION & RIG UP. SITP: 60# SICP: 100# HANG RODS OFF, PULL POLISH ROD, RODS PARTED. PULLED 144 RODS. RODS PARTED CLEAN 6"-8" BELOW BOX. RODS WERE COVERED W/PARAFFIN. HOT OIL BACKSIDE W/20 BBLS OF OIL. RUN OVERSHOT IN HOLE ON RODS, LATCH ONTO FISH & UN-SEAT PUMP. LD 3 RODS. HOT OIL RODS & TBG W/40 BBLS OF OIL. PULL RODS, FISH & PUMP OUT OF HOLE. RODS WERE COATED W/SCALE. PUMP WAS STUCK & FULL OF SCALE. ND WELLHEAD & NU BOP. PULL TBG HANGER, RIH & TAG BOTTOM @ ±5904' (PBD @ 5906'). PULL UP TO 5890', RU AND BEGIN TO SWAB BACK OIL. MADE 3 RUNS. RECOVERED 12 BBLS OF OIL. INITIAL TOF @ 3600'. FINAL TOF @ 6500' LEFT WELL OPEN TO SALES LINE. SDFWE.

10/2/06: SITP: 8# SICP: 25# RESUME SWABBING. MADE 8 RUNS & RECOVERED 14 BBLS OF OIL. INITIAL TOF @ ±4700' FINAL TOF @ 5500'-5600'. "MILKED" LAST 4 RUNS NUMEROUS TIMES. LAST 2 RUNS RECOVERED <½ BBL TOTAL. RD SWABBING EQUIP., RU & PUMP 24 BBLS OF 15% NE-FE HCL & FLUSH WITH 8 BBLS OF 2% KCL H2O. RU SWABBING TOOLS & RESUME SWABBING. MADE 7 RUNS & RECOVERED 10 BBLS. INITIAL FLUID LEVEL AFTER ACID JOB @ 4600' FINAL FLUID LEVEL @ 5500'. LAST FLUID SAMPLE HAD A SIGNIFICANT AMOUNT OF SUSPENDED SOLIDS & VERY ACIDIC TASTE. WAS FLOWING GAS. LEFT CASING OPEN TO SALES LINE, SECURED WELL & SDFN.

LOAD TO RECOVER: OIL: 60 BBLS - 12 - 14 = 34 BBLS
H2O/ACID: 32 BBLS - 10 = 22 BBLS

10/3/06: SITP: 20# SICP: 100# RESUME SWABBING. MADE 14 RUNS & RECOVERED A TOTAL OF 10 BBLS. ON FIRST 3 RUNS RECOVERED 3 BBLS OF 100% ACID/H2O. BY THE 7TH RUN FLUID WAS NEARLY 100% OIL. LAST 3 RUNS HAD NO SCALE, SAND OR SUSPENDED SOLIDS. RD SWABBING EQUIP. PU 1 JT OF TBG & TAG BOTTOM @ 5904' (PBD: 5906'), PULL UP AND LAND TBG. @ ±5883', SEATING NIPPLE @ ±5852' (BTM PERF: 5861'). ND BOP & NU WELLHEAD. RU & RUN PUMP & RODS. SPACED OUT RODS, PU POLISH ROD & SEAT PUMP. LOAD TBG W/17 BBLS OF PRODUCED H2O, TEST TBG & PUMP TO 500#-O.K. BLED PRESSURE DOWN TO 100#, STROKED PUMP TO TEST PUMP ACTION, PUMPED PRESSURE BACK UP TO 500#: PUMP O.K. HANG RODS ON, ADJUST TAG & LEFT WELL PUMPING.