Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED					
Budget Bureau No.	1004-0135				
Expires: November	30, 2000				

SUNDRY NOTICES AND REPORTS ON WELLS on 14
Do not use this form for proposals to drill or to re-enter an

Lease Serial No.
 SF-081239
 If Indian, Allottee or Tribe Name

abandoned well	. Use Form 3160-3 (API	<b>D) for such proposals.</b> RECEIVED		7. If Unit or C	A/Agreement, Name and/or No.
SUBMIT IN	TRIPLICATE Other instruc	units mit reverse side			
Type of Well				8. Well Name	and No.
☐ Oil Well ☑ Gas V	Well Other			Brown N	o. I-Y
2. Name of Operator				9. API Well N	0.
Robert L. Bayless, Produce	er LLC			30-045-29	9138
3a. Address	3b. Pl	none No. (include area code)		10. Field and Po	ol, or Exploratory Area
PO Box 168, Farmington,	NM 87499 (	505) 326-2659		Basin Fru	itland Coal
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			11. County or P	arish, State
924' FNL, 1457' FEL, Sect	والكاف التناف التناف التناف التنافي أورون والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع			شدورون ببيرجند جبسب بسريش	New Mexico
12. CHECK AP	PROPRIATE BOX(ES)	O INDICATE NATUR	E OF NOTICE, 1	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	ACTION		
☐ Notice of Intent	Acidize	☐ Deepen	Production (S	Start/Resume)	☐ Water Shut-Off
G Slamest David	Alter Casing	Fracture Treat	☐ Reclamation		☐ Well Integrity
☑ Subsequent Report	Casing Repair Change Plans	☐ New Construction	Recomplete	. 1.	Other
The Wines Advanced and an annual Novel	- Change Time	✓ Plug and Abandon	Temporarily		
Final Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water Dispos	881	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof.					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See the attached plugging and abandonment report.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-2-06

RCVD NOV21'06 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct						
Name (Printed/Typed)	1					
Tom McCarthy	Title	Petroleum Engineer				
Signature Town M Must	Date	November 15, 2006				
THIS SPACE BOR PEDERA	HOLLSIV.	COPPLE USE				
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or						
certify that the applicant holds legal or equitable title to those rights in the subject lease						
which would entitle the applicant to conduct operation thereon.		LANGUAGES AND A PROCESSION OF THE				
Title 18 H.C.S. Section 1001 and Title 43 H.S.C. Section 1212 makes it a grime for any nervon knowingly and willfully to make any department or agreement of the Haited						

NMOCD & 1/21

FARMAGTON PRED OFFICE

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

well file

Robert L. Bayless, Producer LLC Brown #1-Y

November 3, 2006 Page 1 of 1

924' FNL & 1457' FEL, Section 10, T-30-N, R-12-W

Lease Number: SF-081239 San Juan County, NM API #30-045-29138

Plug & Abandonment Report

## Work Summary:

NOV 13 MSNotified BLM / NMOCD on 10/30/06

10/30/06 Road rig to location. SDFD.

10/31/06 RU rig. Check well pressures: 125 PSI on casing, 0 PSI on tubing, 5 PSI on bradenhead. LD polish rod. TOH with 81 - 7/8" rods and 2" top set pump. Blow well down. ND wellhead. NU BOP, test. TOH with 64 joints 2.375" tubing and 1 - 15' cut off mud anchor. Note: 1 joint had a hole. TIH with tubing to 1800'. Shut in well. SDFD.

11/1/06 TIH with tubing to 2094'. Load hole with 22 bbls of water. Attempt to pressure test BH, leak 1 bpm at 300 PSI.

Plug #1 with 50 sxs Type III cement (66 cf) from 2094' up to 1357' to isolate the Fruitland Coal interval.

PUH and WOC. Cement sample hard. TIH with tubing and tag cement at 1585'. Load hole with 5 bbls of water. Circulate hole clean with 27 bbls of water. Shut in casing. Attempt to pressure test casing to 500 PSI, bled down to 100 PSI in 30 seconds. PUH to 620'.

Plug #2 spot 17 sxs Type III cement (23 cf) inside casing from 620' to 369' to cover the Kirtland and Ojo Alamo tops.

TOH with tubing. Shut in well and WOC. SDFD.

11/2/06 TIH with tubing and tag cement at 115'. Steve Mason, BLM, approved procedure change. TOH and LD all tubing. Load casing with 2 bbls of water. Pressure test casing to 500#, held OK for 5 minutes. Perforate 3 squeeze holes at 110'. Load casing with 1-1/2 bbl of water. Establish circulation out the bradenhead. Circulate hole clean with 5 bbls of water. Shut in bradenhead. Establish rate into squeeze holes 2 bpm at 500 PSI. Open bradenhead

Plug #3 with 54 sxs Type III cement (72 cf): 1st mix and pump 24 sxs out the bradenhead; 2<sup>nd</sup> shut in bradenhead; 3<sup>rd</sup> squeeze 30 sxs down the 4.5" casing from 110' to surface. Final pressure 1100 PSI. Shut in well and WOC 2 hours. ND BOP. Dig out wellhead. Issue Hot Work permit. Cut off wellhead. Found cement at surface in both the 4.5" casing and the annulus.

Mix 25 sxs Type III cement and install P&A marker. RD and MOL.

Virgil Lucero, BLM representative, was on location.