

(Other instructions on
reverse side)

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ OTHER ☐
Well ☒ OVER ☐ EN ☐ BACK ☐ CENTR. ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 990' FSL & 990' FEL (SE/4 SE/4)

At top prod. interval reported below same

At total depth same

5. LEASE DESIGNATION AND SERIAL NO.

NM-96800

RCUD NOV 20 06
OIL CONS. DIV.
DIST. 3

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hoss #91

9. API Well No.

30-045-33069

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit P

Sec. 22, T23N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED

10/31/2005

16. DATE T.D. REACHED

11/2/2005

17. DATE COMPL. (Ready to prod.)

9/13/2006

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6310' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

655'

21. PLUG BACK T.D., MD & TVD

600'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

408'-507' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	128'	12-1/4"	100 sx Class "B" neat + 2% CaCl ₂ & 1/4# celloflake/sx	
5-1/2" J-55	15.5#	645'	7"	25 sx 2% Lodense w/1/4# celloflake/sx. Tail with 50 sx Class "B" neat w/1/4# celloflake/sx (110 cu ft total).	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	531'	NA

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

408'-40'; 472'-76'; 500'-07' w/4 spf (total 172 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
408'-507'	5 bbls 15% HCL; 141,000# 20/40 Brady sand;
	91,300 gals AquaSafe crosslinked gelled water

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
N/A		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
			→	0			N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
		→	0			N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold. A sundry notice of well test will be submitted in future

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Title

Vice-President

Date

11/16/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B 11/20

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Kirtland	surface		
				Fruitland	168'		
				Pictured Cliffs	509'		
				Total Depth	655'		