Submit 3 Copies To Appropriate District Office	State of New Me	AICO	mended	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natu	rai Resources	WELL API NO. 30-045-	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		STATE FE 6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agre HUERFANITO UNIT	ement Name OIL CONS. DIV.
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 81E 9. OGRID Number	
Name of Operator Burlington Resources Oil & Gas			14538	
3. Address of Operator PO BOX 4289 Farmington, NM 87401			10. Pool name or Wildcat BASIN DAKOTA	
4. Well Location	BASIN DAKOTA			
	feet from the NORTH			
Section 11	Township 26N Rate 11. Elevation (Show whether DR		NMPM CountyS	AN JUAN
Pit or Below-grade Tank Application □ or Closure □				
Pit type <u>Drill</u> Depth to Groundwater < 100'Distance from nearest fresh water well > 1000' Distance from nearest surface water 200'-1000'				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material Synthetic				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER:Construct Mud pit	X	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Burlington Resources proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.				
Verbal for mud pit received from Henry Villanueva 11/17/06.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE Junt Jan	U TITLE Re	gulatory Specialist	DATE_ <u>11</u>	/17/2006
Type or print name Juanita Farrell For State Use Only	E-mail ac	ldress:	Telephone N	o. (505)326-9597
APPROVED BY: A Conditions of Approval (if any):	neveTITLE_	EPUTY OIL & GAS INS	PECTOR, DIST. PLATE NO	V 2 0 2006