

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMSF 078922

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 462

9. API Well No.

30-039-27744 0052

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba County, NM

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Huntington Energy, L.L.C.

3a. Address

6908 NW 71st, Oklahoma City, OK 73116

3b. Phone No. (include area code)

405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW Lot 12, Tr 29, 1740' FNL & 800' FWL 3-24N-7W

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforation Detail
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	R/C 1/27/06
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	to Mancos

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Basin Mancos Perforations Detail: See attachment.**

RCVD NOV21'06  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

*Catherine Smith*

Date

11/15/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NOV 20 2006

NMOCD B 11/21

FARMINGTON FIELD OFFICE  
SW

## **Canyon Largo Unit #462**

Sec. 3-24N-7W

Rio Arriba Co., New Mexico

API #30-039-27744

### **BASIN MANCOS PERFORATION DETAIL:**

1/27/06: WELLHEAD, FRAC VALVE & FRAC "Y" WAS PRESSURE TESTED TO 6000#

RU WIRELINE & PERFORATE THE FOLLOWING INTERVALS @ 2 SPF 5909' - 6149' FOR A TOTAL OF 50', 100 - 0.36" HOLES. RD WIRELINE, SHUT IN AND SECURE WELL.

2/5/06: MIRU Halliburton to fracture treat Gallup via 4 1/2 casing w/60,000 gallons Delta 200 Foam w/Super LC placing 100,000 lbs 20/40 CRC in formation.

Have 660 BLWTR & 1460,000 set of N2. RD & Rel Halliburton. RU flow back equipment. SI well 4 hrs. 4 hr SICP 2250 psi. Open well on a 16/64<sup>th</sup> ck for 1/2 hr 2250 - 2150 psi. Rec 37 bbls. Open well to 12/64<sup>th</sup> ck for 2 hrs. Rec 6 blw FCP 2150 - 1500 psi. Open well to a 18/64<sup>th</sup> ck for 3 hrs, FCP 1500 - 1000 psi. Rec 87 blw. Open on a 22/64<sup>th</sup> ck for 4 hrs, FCP 100 - 600 psi. Rec 125 blw. Flow on a 28/64<sup>th</sup> ck, FCP 600 - 100 psi. Rec 57 blw. Total rec 275 blw. Have 385 BLTWR.

2/6/06: Flow well 17 hrs & SI 7 hrs. Rec 39 bbls w/good oil show. Have 346 BLWTR.

2/7/06: SI

2/8/06: Well SI. Waiting on WOR.

2/9/06: SICP 825 psi. MIRU WOR. Bled to 0 psi, no rec. Spot 2 3/8 tbg. ND 4 1/2 frac valve & manifold. NU 7 1/16 5,000 hydraulic BOP's. PU & TIH w/notched collar, SSN & 49 jts of 2 3/8 4.7 EUE tbg. SDFN. 13 hr SICP 200 psi.

2/16/06: Flow on a 24/64<sup>th</sup> ck 6 hrs, FCP 1500 - 20 psi. Rec 6 BO. SI.

2/22/06: ROAD RIG TO LOCATION. RIG BROKE DOWN FOR 4 HRS. RIG UP AND SDFN

2/23/06: SICP: 1150#. HOBBLE FLOWBACK LINE. BLEED WELL DOWN THRU 32/64 CHOKE. BLEED WELL DOWN IN 30 MINS. NO FLUID TO SURFACE. CHANGE OUT SPOOLS ON 5000# BOP. KILL WELL W/30 BBLS OF H2O. ND FRAC VALVE AND NU BOP. RU FLOOR. PU NOTCHED COLLAR, SEATING NIPPLE AND STRAP/RABBIT AND PU 2 3/8" TBG. RIH TO +/- 5900'. SHUT IN AND SECURE WELL. SDFN.

2/24/06: SITP: 700# SICP: 700# BLEED DOWN CASING AND KILL TBG W/15 BBLS OF 2% KCL H2O. PU TBG AND TAG @ 6030'. PU AND RU SWIVEL CO 6030' TO 6345'. (PERF'S: 5909' - 6149'). LOST +/- 130 BBLS OF H2O WHILE CLEANING OUT. PULL UP AND LAND TBG. RD FLOOR, ND BOP AND NU WELLHEAD. RU AND MAKE 3 SWAB RUNS RECOVERED 38.2 BBLS, 114.8 BBLS REMAINING TO RECOVER. WELL ATTEMPTED TO FLOW. BROKE A STRAND IN SAND LINE. STOP SWABBING, RD SWAB LUBRICATOR, REMOVE WIRE "BIRD NEST" IN LUBRICATOR, CUT OFF SANDLINE AND RE-HEAD SAME. SHUT IN AND SECURE WELL. SDFWE.

TUBING: RAN 191 JTS OF 2 3/8", 4.7# J-55 8RD EUE TUBING (6021.41'), SET @ 6037.41' W/A NOTCHED COLLAR AND SEATING NIPPLE ON BOTTOM. S/N @ 6036.81'.

2/28/06: SITP: 100# SICP: 825# TUBING BLED DOWN, NO FLUID TO SURFACE. RESUME SWABBING, INITIAL TOF: 2300'. MADE 14 RUNS AND RECOVERED 132 BBLS. TOF ON LAST SWAB RUN: 3400'. WELL BEGAN TO FLOW @ 20-30# THRU 2". INSTALLED 24/64" CHOKE INITIAL FTP: 220 - 300# SICP: 720 - 640# WELL SLOWLY LOGGED OFF OVER A 3HR PERIOD. RECOVERED 32.4 BBLS WHILE FLOWING. SHUT WELL IN AND ALLOW IT TO BUILD TBG PRESSURE ON IT'S OWN, AFTER A 3 HR SHUT IN; SICP: 750# & SITP: 30# OPEN WELL THRU 2", WELL BLED DOWN IMMEDIATELY, NO FLUID TO SURFACE. EQUALIZE TBG AND CSG PRESS FOR 1 HR.; SITP: 610#, SICP: 690#, THEN OPENED TBG THRU 24/64" CHOKE, WELL BLED DOWN AND NO FLUID TO SURFACE. SHUT WELL IN 6 HRS SICP: 720# SITP 120# OPEN WELL THRU 24/64" CHOKE: WELL BLED DOWN AND NO FLUID TO SURFACE.

3/27/06: FGS