

District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-039-29798

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-347-47

7. Lease Name or Unit Agreement Name

San Juan 31-6 Unit

8. Well Number

#37F

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco Mesa Verde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter J : 2600 feet from the South line and 1400 feet from the East lineSection 36 Township 31N Range R6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6553'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/06 MIRU Bearcat #5. 10/27/06 PT casing to 600/# test ok. NU BOP. RIH w/8-3/4" bit, tagged cement @ 163'. D/O cement & then ahead to 3838' intermediate. Circ. & cond. hole. RU casing crew. RIH w/ 91 jts 7" 20# J-55 casing, & set @ 3834'. RU to cement. Pumped preflush of 10 bbls gel H2O/5 bbls FW. 1st stage-pumped Scavenger 19 sx(56cf-10 bbls) Premium Lite Cement w/3% CaCl₂, .4% SMS, .4 % FL-52, .25 #/sx Cellophane Flakes, & 5 #/sx LCM-1. Lead- pumped 88 sx(186 cf- 34 bbls) Premium Lite FM w/3% CaCl₂, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52. Tail- pumped 90 sx (124 cf- 22 bbls) Type 111 Cement w/ 1% CaCl₂, .25 #/sx Cello-flake, .2% FL-52. Dropped plug & displaced w/40 bbls FW & 119 bbls mud. Bumped plug to 1045#. Plug down @ 10:15. Press up to 2390# & open stage tool. Circ 30 bbls cement to reserve pit. Circ between stages. 2nd Stage- Pumped preflush of 10 bbls FW/10 bbls mud clean/10 bbls FW. Lead- pumped Scavenger 19 sx(56cf- 10 bbls) Premium Lite Cement w/3% CaCl₂, .4% SMS, .4% FL-52, .25 #/sx Cellophane Flakes, & 5 #/sx LCM-1. Tail- pumped 459 sx (979 cf- 174 bbls) Premium Lite FM w/3% CaCl₂, .25 #/sx Cello-Flake, % 3/sx LCM-1 .4 % FL-52, & .4 % SMS. Dropped plug & displaced w/118 bbls FW. Bump plug to 2509# & closed stage collar. Plug down @ 15:28. Circ 37 bbls cement to reserve pit. RD cement. ND BOP, install B section. NU BOP.

CONT: PLEASE SEE PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 11/14/06

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE NOV 17 2006

Conditions of approval, if any:

2 11/20

San Juan 31-6 Unit #037F
Well API No. 30-039-29798
State Oil & Gas Lease No. E-347-47

11/6/06PT casing to 1500/# test ok. RIH w/6 1/4" bit. Tag stage collar @ 2903'. D/O cement & then ahead to 8144'(TD). TD reached on 11/11/06. Circ hole. RU to casing. RI w/43 jts 4 1/2" 11.6# N-80 casing & 147 jts 4 1/2" 10.5# J-55 casing,, set @ 8110'. RU to cement. Pumped preflush of 10 bbls Chem. Wash, 2 bbls FW. **Lead-** pumped Scavenger 9sx(27 cf- 5 bbls) Premium Lite HS FM Cement. **Tail-** Pumped 308 sx(610 cf- 108 bbls) Premium Lite HS FM w/.25#/sx Cello-flake, .3% CD-32, 6.25 #.sx PPS LCM-1, 1% FL-52. Bumped plug & displaced w/126 bbls FW. WOC. ND & RD. RR @ 2100 hrs on 11/12/06.

PT and TOC will be conducted by the completion rig, results will be shown on next report.

Nancy V. Menroe