District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

See Attached Documentation

# State of New Mexico Energy Minerals and Natural Resources 5

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

### Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit or below-grade tank \(\sum \) Closure of a pit or below-grade tank \(\sum \)

Operator: BP America Production Company \_\_\_\_\_Telephone: \_\_\_\_(505)326-9200 \_\_\_\_\_e-mail address: \_\_\_\_ Address: 200 Energy Ct, Farmington, NM 87401 API#: 3004511650 U/L or Qtr/Qtr K Sec 37 T29 N R 12W Longitude \_\_\_\_\_ NAD: 1927 [ 1983] County: San Juan Surface Owner: Federal State Private Indian Below-grade tank Pit Type: Drilling | Production | Disposal | Volume: \_\_\_\_bbl Type of fluid: \_\_\_\_ Construction material: Workover 

Emergency Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined Liner type: Synthetic Thickness \_\_\_\_mil Clay Pit Volume bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic ( 0 points) No water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) tion canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite I If offsite, name of facility\_ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No X Yes I If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments:

has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan ... Date: 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name/Title \_\_\_\_\_\_ OIL & GAS INSPECTOR, DIST. NOV 1 3 2006 Signature Sol Od

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank

revised: 02/27/02

bei1005C.skd



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator #2 @ 7'	Date Reported:	08-21-02
Laboratory Number:	23603	Date Sampled:	08-19-02
Chain of Custody No:	10185	Date Received:	08-19-02
Sample Matrix:	Soil	Date Extracted:	08-20-02
Preservative:	Cool	Date Analyzed:	08-21-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

	Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
W	Gasoline Range (C5 - C10)	4.4	0.2
	Diesel Range (C10 - C28)	2.2	0.1
	Total Petroleum Hydrocarbons	6.6	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 212.

Analyst C. Qui

Mister of Walters
Review

# **ENVIROTECH LABS**

#### PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator #2 @ 7'	Date Reported:	08-21-02
Laboratory Number:	23603	Date Sampled:	08-19-02
Chain of Custody:	10185	Date Received:	08-19-02
Sample Matrix:	Soil	Date Analyzed:	08-21-02
Preservative:	Cool	Date Extracted:	08-20-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	52.0	1.8	
Toluene	338	1.7	
Ethylbenzene	534	1.5	
p,m-Xylene	2,050	2.2	
o-Xylene	916	1.0	
Total BTEX	3,890		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

GCU 212.

Analyst C. Cylercan

Mister of Wasters
Review

CLIENT: BP			OX 87		OM	FIEL	NG, IN D, NM 99	i			B1038
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION											
LOCATION: NAME:  QUAD/UNIT: K								ST: NM	DATE FIN	SHED: _	1/13/04
QTR/FOOTAGE:									ENVIRONM SPECIALIS	ENTAL T:	NV
SOIL REMEDIATION REMEDIATION LAND USE:	N SYS			<b>\</b>			APPROX. (				50 <u> </u>
FIELD NOTES &	ER: >10	O' NEARE	ST WATER	SOURCE		1000	Y NEARES	ST SURFACE	E WATER:	>/‹	
SOIL COLOR:  COHESION (ALL OTHER  CONSISTENCY (NON_CO  PLASTICITY (CLAYS):  DENSITY (COHESIVE C  MOISTURE: DRY / ST  DISCOLORATION/STAIN.  HC ODOR DETECTED:  SAMPLE TYPE: GRAB	SOIL TYPE: SAND / SILTY SAND / SILTY CLAY / CLAY / GRAVEL / DTHER  SOIL COLOR:										
ADDITIONAL COMMENTS											
SAMP.	TIME SAM	MPLE I.D.		WEIGHT			TIONS REON DILUTIO	N READING	G CALC.	ppm	
SKETCH/S	SAMPLI	E LOCA	TIONS	NA		ПУм	CALIB. REA	n < 2 0			
	٦١/	,	1 w	to Ell Head	0.	TIME	CALIB. GAS	= 100 ppr /OTO DATE:	n; RF = 0 1/6/04	<u>/</u>	F-0
<i></i>	BERN	· · · · · · · · · · · · · · · · · · ·				V IVI F	RESULTS   FIELD HEADSPACE	SAMPLE	LAB SA	AMPL	ES RESULTS
		(Z*	SAMPI DESIGN	₹ PT.	LF	iD : - 1	PID (ppm)		(8015B)	1025	4.5
373	, ,	①									
/ZO', FROM I	いモレレ				[ 0	SCAL		C 8	/19/oz		
TRAVEL NOTES: CALLOUT: N/A ONSITE: 1/13/04-MORN.											
revised: 07/16/01										b.	ei10064 skd

perrou6A.skd



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF-1	Date Reported:	01-15-04
Laboratory Number:	27532	Date Sampled:	01-13-04
Chain of Custody No:	11644	Date Received:	01-14-04
Sample Matrix:	Soil	Date Extracted:	01-14-04
Preservative:	Cool	Date Analyzed:	01-15-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
 Gasoline Range (C5 - C10)	4.5	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	4.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU #212 Landfarm

5 Pt. Composite Sample.

Analyst C. Office

Mistine Mulaters Review