Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	March 4, 2004	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-33282	CY	
District III	1220 South St. Francis Dr.			5. Indicate Type of STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505				BI-1240-84		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or	Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 32-8 Uni	t	
Type of Well: Oil Well				8. Well Number #32		
					ar	
2. Name of Operator 9. OGRID Number ConocoPhillips Oil & Gas Company LP 217817					51	
3. Address of Operator 10. Pool name or Wildcat						
P.O. Box 4289, Farmington, NM 87499-4289 Blanco Mesaverde/ Basin I Well Location					e/ Basin Dakota	
4. Well Education						
Unit Letter K:	2200feet from the	South	line and	1955 feet from the	West line	
Section 21 Township 31N Range 8W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN PERFORM REMEDIAL WORK ☐	TENTION TO: PLUG AND ABANDON	ı 🗆	SUB REMEDIAL WOR	SEQUENT REF	PORT OF: ALTERING CASING □	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR		PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB		ABANDONWENT	
OTHER:			OTHER: Complet	ion Report 🛛		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
0/1/06 DIJ Callinghaman Winding I	OT 4- 1500 D O	DIC 7	06424 04301 7006	7" at 3119	S. C. (2041) 10451	
9/1/06 RU Schlumberger Wireline. PT csg to 1500psi. Ran CBL from 7964' to 2430'. TOC @ 2536'. Run TDT from 7964' to 1965' and continued with GR/CCL to surface.						
9/1/06 RU Frac valve. PT valve and csg to 4100 psi/15 minutes. Good test.					RCVD NOV17'05 OIL CONS. DIV.	
					DIST. 3	
I hereby certify that the information	above is true and comple	te to the be	est of my knowledg	e and belief. I furthe	r certify that any pit or below-	
grade tank has been/will be constructed or	closed according to NMOCD	guidelines [], a general permit []	or an (attached) alterna	ntive OCD-approved plan □.	
SIGNATURE 44000	daland		TITLE R	Regulatory Tech l	DATE <u>11/16/06</u>	
Type or print name Amanda Sanchez E-mail address: amanda.r.sanchez@conocophillips.com Telephone No. 505-326-9891						
(This space for State use)		\supset				
. 7	Inveva .	TITLE.	TITY OIL & GAS IN	SPECTOR, DIST. (88	DATE NOV 1 7 2006	