

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 15 2006
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2006 NOV 9 PM 4 48

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

Lease Number
NMSF-079004
If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name

ConocoPhillips

San Juan 32-8 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 32-8 Unit #16M
API Well No.

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

9. 30-045-33699

10. Field and Pool

Surface: Unit D (NWNW) 1090' FNL & 1080' FWL, Sec. 15, T31N, R8W NMPM

Bottom: Unit E (SWNW) 1600' FNL & 900' FWL

Blanco Mesaverde/ Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ - Other - 7" & 4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10/21/06 MIRU Aztec #301. NU BOP. PT to 600psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt @ 211'. D/O cmt & ahead to 3880'. Intermediate TD reached 10/30/06. Circulate hole. 10/31/06 RIH w/9 1/2" of 23# J55 ST&C csg set @ 3870'. stage collar @ 2889'. 1st Stage: Pumped preflush w/10bbls H2O, 10bbls mud clean, 10bbls H2O. Pumped 19sxs(57cu-10bbls)scavenger cmt w/3% CaCl2, .5pps Cell-o-flake, .4% FL52, 5pps LCM1, .4% SMS. Followed w/57sxs(121cu-22bbls)Prem lite cmt w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/90sxs(124cu-22bbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-flake, .2% FL52. Drop plug and displace w/50bbls of H2O and 10bbls mud. Bump plug to 620psi. Open stage collar w/1800psi. Circulated 5bbls of cmt to surface. Circulate between stages. 2nd Stage: Preflush w/10bbls H2O, 10bbls mud, 10bbls H2O. Pump 19sxs(57cu-10bbls)scavenger cmt w/same additives as 1st stage. Followed w/366sxs (780cu-139bbls)Prem lite w/same additives as 1st stage. Drop plug and displace w/114bbls H2O. Bump plug. Close stage collar w/2480psi. Circulated 32bbls of cmt to surface. ND BOP. NU section "B" PT csg to 1500psi for 30mins, ok. 11/1/06 RIH 6 1/2" bit & tagged cmt @ 3784'. Unload hole and D/O cmt & ahead to 8234'. TD reached 11/6/06. Circulate hole. RIH w/4 1/2" 198jts of 11.6# N80 STC csg set @ 8219'. Pumped preflush w/10bbls gel H2O, 2bbls H2O. Pumped 9sxs(28cu-5bbls)scavenger w/.3% CD32, .25pps Cell-flake, 1% FL52, 6.25pps LCM1. Followed w/299sxs(592cu-105bbls)Prem lite HS FMcmt w/.25pps Cell-o-flake, .3% CD32, 6.25 pps LCM1, 1% FL52. Drop plug and displaced w/128bbls H2O. Bumped plug to 1150psi. Plug down @ 0138hrs 11/7/06. ND BOP. RD Rig released @ 0900hrs 11/7/06. PT will be conducted by completion rig. PT and TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Amanda Sanchez

Amanda Sanchez

Title Regulatory Tech

Date 11/8/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 11/21

ACCEPTED FOR RECORD
NOV 13 2006
FARMINGTON FIELD OFFICE
BY <i>TL Salyers</i>