| UNITED STATES  DEPARTMENT OF T  BUREAU OF LAND  | HE INTERIOR  | RCUD NOV2'06<br>JIL CONS. DIV.<br>DIST. 3  |   |  |
|---|--|--|---|--|
| Sundry Notices and Report   | s on Wells   | 2 3  |   |  |
| 1. Type of Well<br>GAS  | 27.3 NO  | y 1, c, 19 c2  | 5.<br>6.  | Lease Number<br>SF-081134<br>If Indian, All. or<br>Tribe Name  |
|   | C. J.  | erio Dinas estas<br>Periodos<br>Periodos   | 7.  | Unit Agreement Nan   |
| 2. Name of Operator BURLINGTON RESCURCES OIL &  | GAS COMPANY LP   |  |   |  |
|   |  | · · · · · · · · · · · · · · · · · · ·  | <del></del> 8.  | Well Name & Number   |
| 3. Address & Phone No. of Operator  |  |  |   | Quigley #1   |
| PO Box 4289, Farmington, NM   | 87499 (505) 326-9700   |  | 9.  | API Well No.   |
| 4. Location of Well, Footage, Sec., T, R, M Sec., TN. RW, NMPM Unit K (NESW), 1650' FSL & 790' FWL, Sec. 6, T30N, R9W NMPM  |  |  | 10.   | 30-045-09846<br>Field and Pool   |
|   |  |  | 11.   | Basin FruitlandCoa<br>County and State<br>San Juan, NM   |
|   | ype of Action: Abandonment Plugging Casing Repair  | ☐ Change of Plans☐ Non-Routine Frac☐ Water Shut-off  | turing  | DATA   |
| ☐ Notice of Intent ☐ Subsequent Report ☐  | ype of Action:  Abandonment Plugging Casing Repair Altering Casing   | ☐ Change of Plans ☐ Non-Routine Frac   | turing  | DATA Plug Back MV & TA Wel   |
| Type of Submission:  ☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment  ☐  13. Describe Proposed or Comp  7/18/06 MIRU A-Plus #5. N RIH w/ CIBP & set @ 4015'.   | Type of Action:  Abandonment Plugging Casing Repair Altering Casing  Detected Operations  NDWH. NUBOP. TO  | Change of Plans  Non-Routine Frac  Water Shut-off Conversion to Inje   | turing ction ① Other: / scraper @ 4 g. to 500 PSI   | Plug Back MV & TA We<br>025'. RU Wireline.   |
| Type of Submission:  Notice of Intent Subsequent Report Final Abandonment  13. Describe Proposed or Comp  | Type of Action:  Abandonment  Plugging  Casing Repair  Altering Casing  Deted Operations  NDWH. NUBOP. TO  TIH open ended, to  10 sx class 3 cmnt  on top of CIBP @  | Change of Plans Non-Routine Frac Water Shut-off Conversion to Injection  OOH w/tbg. TIH water agged CIBP, PT cs. (1.32 yield, 14.8 # 4015' to 3955', dis   | turing ction Other:  / scraper @ 4 g. to 500 PSI  t/gal, 6.3 gal/s                                    | Plug Back MV & TA We  025'. RU Wireline.  / sx mix water, 2.3 b  |
| Type of Submission:  Notice of Intent Subsequent Report Final Abandonment  13. Describe Proposed or Comp 7/18/06 MIRU A-Plus #5. N RIH w/ CIBP & set @ 4015'. 30 min., holding. TIH & spot slurry, 1.5 bbls of H20 mix)   | Type of Action:  Abandonment  Plugging Casing Repair Altering Casing  Deted Operations  NDWH. NUBOP. TO TIH open ended, to 10 sx class 3 cmnt on top of CIBP @ ased rig @ 18:00 h  the well and would like   | Change of Plans Non-Routine Frac Water Shut-off Conversion to Inject  OOH w/tbg. TIH was agged CIBP, PT cs (1.32 yield, 14.8 #4015' to 3955', disers on 7/19/06.   | turing ction Other:  / scraper @ 4 g. to 500 PSI t/gal, 6.3 gal/s                                     | Plug Back MV & TA We  025'. RU Wireline.  / sx mix water, 2.3 b  . TOOH w/ tbg, NC                               |
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