

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an ~~abandoned well~~ ^{2006 NOV 12 PM 4 45} ~~use~~
Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 4 45 SF - 078139
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1560' FSL & 1070' FEL Sec 27 T30N R09W		8. Well Name and No. E.E. Elliott B 8E
		9. API Well No. 30-045-26299
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

On 8/16/06 BP requested permission to P&A the above well. Approval was granted 8/20/06. Please see below P&A subsequent report.

14. I hereby certify that the foregoing is true and correct		RCVD NOV 15 '06 OIL CONS. DIV	
Name (Printed/typed) Cherry Hlava	Title Regulatory Analyst	DIST. 3	
Signature <i>Cherry Hlava</i>	Date 11/10/2006		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 14 2006

FARMINGTON FIELD OFFICE

NMOCD 11/21

10/31/06 SPOT IN EQUIPMENT; LAY 3' LINES

11/1/06 120 NPSI ON CASING 0 PSI ON BRAIDED HEAD AND INTERMEDIATE - OPEN TO FLARE PIT - RIG UP UNIT & PUMP TO PIT - KILL WELL - NIPPLE DOWN THE WELL HEAD - NIPPLE UP BOP; TRIP OUT w/2-3/8 TUBING

11/2/06 120 NPSI ON CASING 0 PSI ON BRAIDED HEAD & INTERMEDIATE - OPEN TO FLARE PIT KILL WELL

TRIP IN WITH SCRAPER & BIT - TRIP OUT WITH SCRAPER (KILLED WELL)

TIH & SET CAST IRON BRIDGE PLUG - @ 6850'. PUMP 40 BARRELS DN TBG; - RIG UP WIRELINE & FIND FLUID LEVEL AT 4610'. - RIG DOWN. - DRAIN PUMP; SECURE LOCATION

11/3/06 100 PSI ON CASING & TUBING - BLOW WELL TO FLARE PIT; - TOH w/SETTING TOOL - KILL WELL; - TIH OPEN ENDED TO 6838' (CHECK FLUID LEVEL @4590'

RIG UP & CMT 1ST **PLUG 6850' - 6650'** -w/151 sxs CLASS G CMT; (all plugs cls g cmt) 15.80 ppg; YIELD 1.150 cft/sk. 2nd **PLUG 6083' - 5983'** w/8 sxs; 15.80 ppg; YIELD 1.150 cuft/sk.

11/4/06 TRIP IN & SET CIBP @ 4125' TEST CSG to 560 psi 3rd **PLUG 4125' - 3925'** w/15 sxs; 15.80 ppg; YIELD 1.150 cft/sk. 4TH **PLUG 3330' - 3227'** w/8 sxs; 15.80 ppg YIELD 1.150 cuft/sk. **PLUG 3019' - 2919'** w/8 sxs; 15.80 ppg; YIELD 1.150 cuft/sk. **PLUG 2581' - 2481'** w/8 sxs; 15.80 ppg; YIELD 1.150 cuft/sk.

11/6/06 RU WL & SHOOT HOLES @2307'. RU PMP DN CSG for INJ RATE; TST'd TO 750 psi. **PLUG 2307' - 2192'** w/13 sxs; 15.80 ppg; YIELD 1.150 cuft/sk. RU SHOOT HOLES @1533' - TIH & set cmt retainer @1502' - PMP CMT DN THROUGH RETAINER - **PLUG 1533' - 1226'** w/65 sxs; 15.80 ppg; YIELD 1.150 cuft/sk. RU & SHOOT HOLES @394' - CMT CIRC UP INT CSG - **PLUG 374' - 0'** w/83 sxs; 15.80 ppg; YIELD 1.150 cuft/sk. Rig DN CMT's.

11/7/06 RIG DOWN FLOOR & TONGS - ND BOP - DIG A BELL HOLE AROUND THE WELL HEAD - PUMP WTR DN BETWEEN THE 7" & 9-5/8" CSG - CUT OFF OLD WELLHEAD & INSTALL P & A MARKER - COVER UP BELL HOLE - RIG DOWN THE 3" & ALL HARD LINE

TURN OVER TO SURFACE RESTORATION
