

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 15 06
OIL & GAS DIV.
SUBMIT IN DUPLICATE
(See instructions on reverse side)

DIST. 3

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078642

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit 61A

9. API WELL NO.

30-039-297590051

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T29N, R05W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEE P-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWNE) 1100' FSL & 2600' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED
8/18/06

16. DATE T.D. REACHED
8/25/06

17. DATE COMPL. (Ready to prod.)
10/19/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6773

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6275'

21. PLUG, BACK T.D., MD & TVD
6245'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4746' - 6222'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/TDT/GR/CCL Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	239'	13 1/2"	Surface: 240 sx (281 cf)	20 bbls
7"	20# J-55	4041'	8 3/4"	Surface: 660 sx (1440 cf)	50 bbls
4 1/2"	10.5# J-55	6246'	6 1/4"	TOC 3230'; 265 sx (382 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5932'	
					4.7# J-55		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Mesaverde @ .34" holes

PL&LM 5855' - 6222' = 1 spf = 29 Holes
UMF&CH 5332' - 5776' = 1 spf = 25 Holes
Lewis 4746' - 5218' = 1 spf = 25 Holes

Total = 79 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5855' - 6222'	Pump 420 gals of 15% HCL. Frac w/ 60 Q Slickfoam w/ 97823# of 20/40 Ottawa sand. 1072700 SCF N2
5332' - 5776'	Pump 420 gals of 15% HCL. Frac w/ 60 Q Slickfoam w/ 97724# of 20/40 Ottawa sand. 1153000 SCF N2
4746' - 5218'	Frac w/ 75 Q Slickfoam w/ 197736# of 20/40 Ottawa sand. 1445 800 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flow	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10/17/06	3.5	1/2"
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
		292 mcf
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
N/A	FCP - 290#	
		2000 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Mesaverde well.

W/. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kandis Koland

TITLE

Regulatory Assistant

DATE

10/17/06 FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 13 2006

FARMINGTON FIELD OFFICE
BY TL Salazar

NMOCD

Ojo Alamo	2953'	3082'	White, cr-gr ss.
Kirtland	3082'	3500'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3500'	3738'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3738'	3904'	Bn-Gry, fine grn, tight ss.
Lewis	3904'	4462'	Shale w/siltstone stringers
Huerfanito Bentonite	4462'	4739'	White, waxy chalky bentonite
Chacra	4739'	5326'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	5326'	5634'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5634'	5910'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5910'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

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 Pic.Cliffs
 Lewis
 Huerfanito Bent.
 Chacra
 Mesa Verde
 Menefee
 Point Lookout

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