Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

| i | Expires: March 31,1993 |
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| } | 5. Lease Designation and Serial No. |

SUNDRY NOTICES AND REPORTS ON WELLS MM-0206994 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allotted or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Gas Other pending Well 8. Well Name and No. 2. Name of Operator Winifred Com #90S Dugan Production Corp. 9. API Well No. 3. Address and Telephone No. 30 045 33686 P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal/ Harper Hill Fruitland Sand-PC 1670' FSL & 1020' FWL (NW/4SW/4) Unit L., Sec. 25, T30N, R14W 11. County or Parish, State San Juan, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report **Plugging Back** Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice **Altering Casing** Conversion to Injection K Other Completion Dispose Water

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work 15

Pressure test casing to 3500 psig 30 mins, held. Run GR-CCL-CNI logs. Perforate Fruitland Sand from 1172'-80' & 1076'-78'; Fruitland Coal from 1200'-06'; 1184'-96'; 1123'-26'; 1080'-87' & Pictured Cliffs sand from 1208'-14' w/4 spf (total 172 holes). Acidize w/27 bbls 15% HCL. Frac w/160,580# 20/40 Brady sand; 2,155 bbls AquaSafe X-20 gel.

RCVD NOV22'06 OIL CONS. DIV.

DIST. 3



(Note: Report results of multiple completion on Well

| 4. I hereby cer Signed | rtify that the teregoin | ng is true and correct Glebandor Title John Alexander | Vice-President | Date | 11/14/2006 | |
|---------------------------------|-------------------------|--|---|--------------------------------|--------------------------|--|
| This space for F | ederal or State office | use) | | | | |
| pproved by | | Title | | Date | | |
| conditions of approval, if any: | | | | | | |
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| | ection 1001, makes it | a crime for any person knowingly and willfully to mak | e to any department or agency of the United | d States any false, fictitious | or fraudulent statements | |