District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

1220 South St. Francis Dr.

State of New Mexico Energy, Minerals & Natural Resources

Submit to	Appropriate	District Office
		5 Copies

	is Dr., Sant				Santa Fe, NI			<del></del>		_	AMENDED REPORT	
1 On anoton no	I.		EST FO	R ALL	OWABLE	AND AUT	[OH7]	RIZATIO 2 OGRID N		<u> </u>	PORT	
Operator name and Address  DUGAN PRODUCTION CORP.  P.O. Box 420							Į	006515				
		Far		x 420 NM 8749	99			<sup>3</sup> Reason for Filing Code/ Effective Date RCUI				
4						<u> </u>			6 p	NW ool Code	OIL COMS	
<sup>4</sup> API Numbe		Pool	Name	II 1	T:11 E!41a 4 C	and Distance	Clies		P	ooi Code	DIST.	
30 – 045-33683 Harper Hill Fruitland <sup>7</sup> Property Code <sup>8</sup> Property Name						Sand Pictured Cliffs  9 W				78160 Well Number		
28011			ocity Ivan		Jacobs (	Com					908	
	rface Lo								T		Т	
Ul or lot no.	Section	Township	Range	Lot.Idn						West line	County	
F	25	30N	14W		1915	North		1920	\	Nest	San Juan	
		le Locatio				[ ]	<del></del> 7	T	T <b>20</b>	***		
JL or lot no.	Section . 25	Township 30N	Range 14W	Lot Ian	Feet from the 1915	North/South		Feet from th	l l	West line Nest	County San Juan	
12 Lse Code		oducing	14 (		<sup>15</sup> C-129 Peri			-129 Effectiv			29 Expiration Date	
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III Oil a	nd Gas	Transpor	ters		<u> </u>		<u> </u>	<del></del>		<u></u>		
18 Transpor			nsporter 1	Name	<sup>20</sup> I	POD	21 O/	G	<sup>22</sup> P	OD ULSTI	R Location	
OGRID		an	d Addres	s				T	or Goo C	and Descr		
151618	151618 Enterprise Field Se				088	880630 G		la	oor Gas Gathering System CDP located: A-2-29N-14W			
		614 Reilly A	ve., Farm	ington, N	M							
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IV. Prod	luced W	 /ater							<del></del> -			
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		POI	) ULSTR	Location	and Description	n						
		POI	) ULSTR	Location	and Description	on						
·		etion Data		Location								
<sup>25</sup> Spud Da	ite	etion Data	Date	Location	and Description	on 28 PBT1	D	<sup>29</sup> Perfo	ations		<sup>30</sup> DHC, MC	
<sup>25</sup> Spud Da 7/12/06	ite	etion Data	Date 06		<sup>27</sup> TD 1380'	<sup>28</sup> PBTI 1332'		1114'-			DHC-2344	
<sup>25</sup> Spud Da 7/12/06	ite	etion Data	Date 06	Location	<sup>27</sup> TD 1380'	<sup>28</sup> PBTI 1332'		1114'-		<sup>34</sup> Sacl	•	
<sup>25</sup> Spud Da 7/12/06	ite	etion Data	Date 06 32 Casin		<sup>27</sup> TD 1380' ng Size	<sup>28</sup> PBTI 1332' <sup>33</sup> De		1114'-			DHC-2344	
<sup>25</sup> Spud Da 7/12/06 <sup>31</sup> Ho	ole Size	etion Data	Date 06 32 Casing 8-5/	g & Tubir 8" 24# J-	<sup>27</sup> TD 1380' ng Size	<sup>28</sup> PBTI 1332' <sup>33</sup> De	epth So	1114'-		10	DHC-2344 ss Cement 00 sx	
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<sup>25</sup> Spud Da 7/12/06 <sup>31</sup> Ho	ole Size	etion Data	Date 06 32 Casing 8-5/	g & Tubir 8" 24# J-	<sup>27</sup> TD 1380' ng Size	<sup>28</sup> PBTI 1332' <sup>33</sup> De	epth So	1114'-		10	DHC-2344 ss Cement 00 sx	
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