

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

REC'D NOV 27 2006  
OIL CONSERV. DIV.  
DIST. 3

WELL API NO. <b>30-045-32662</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>STATE GAS COM M</b>
8. Well Number <b>#3</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat <b>AZTEC PC / BASIN FRUITLAND COAL</b>

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other \_\_\_\_\_

2. Name of Operator  
**XTO Energy Inc.**

3. Address of Operator  
**2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401**

4. Well Location  
Unit Letter **M**; **880'** feet from the **SOUTH** line and **1,040'** feet from the **WEST** line  
Section **16** Township **31N** Range **12W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6,170' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>COMPLETION SUMMARY</b> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26-11/2/06 MURU. Un-hung rods. Unseated pump. TOH & LD w/lmr, rods, spiral rod guide, RHBO t1, pump, strn nlp. ND WH. NU BOP. PU & TIH w/tbg. TOH & LD w/tbg, SN, OEMA, weep hole & pin. TIH w/bit, strg ml, XO tbg. BOT @ 2715'. TOH & LD w/tbg, XO, strg ml & bit. ND BOP. NU frac vlv. MURU WLU. RIH w/5-1/2" 10K CIBP & set @ 2550'. POH w/WL. MURU pump trk. PT csg to 3850 psig for 5 min. Tstd OK. RIMO pump trk. Perf'd FC fr/2538'-2408' (0.49" diam, ttl 48 holes). MURU ac equip. A. w/1500 gals 15% NEFE HCl acid. Balled off @ 3467 psig. RIMO ac equip. RIH w/JB to 2545' & knocked off BS. POH w/JB. MURU pump trk. Ppd dwn csg w/40 gals methanol. RIMO pump trk. MURU frac equip. Frac'd w/129,424 gals Delta 140 frac fld carrying 104,000# ad coated w/Sandwedge & Sandwedge NT. RIMO frac equip. RIMO frac equip. MURU pump trk. <<Don't on att>>

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE \_\_\_\_\_  
Type or print name **LORRI D. BINGHAM** E-mail address: lorri\_bingham@xtoenergy.com Telephone No. **505-324-1090**

For State Use Only  
APPROVED BY A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 27 2006  
Conditions of Approval, if any:

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Con't fr/Sundry. . .

Pumped down casing w/40 gals methanol. RDMO pump truck.

11/10/06-11/14/06 MIRU. ND frac valve. NU BOP. TIH w/tbg. Dropd SV. RU swb tls. BFL surf. S. 0 BO, 14 BLW, 5 runs, 1 hr. FFL 2100' FS. Brpwn fluid sample w/no solids. RD swb tls. Retr SV. PU & TIH w/tubing. Tagged @ 2548' (2' of fill). Pumped down tbg w/20 bbls 2% KCl water & KW. TOH w/tbg, SN & NC. TIH w/OEMA w/1/4" weep hole & pin, SN & tbg. Land tbg w/donut & 2-3/8" seal assembly as follows: SN @ 2500'. EOT @ 2510'. FC perfs fr/2408' - 2538'. Fill @ 2548'. PBTD @ 2550' (CIBP). ND BOP. NU WH.