

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.

NOG-0502-1714

6. If Indian Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1975' FSL & 1905' FEL (NW/4SE/4)

Unit J, Sec. 8, T23N, R9W

8. Well Name and No.

Werito Com #1

9. API Well No.

30 045 33382

10. Field and Pool, or Exploratory Area

Basin Dakota (71599)/
Bisti Gallup, South (5860)

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, production casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill to TD @ 5770' on 10/26/06. Run 4½" 10.5# J-55 csg in 7-7/8" hole. Land @ 5743', float collar @ 5701'. Cement 1st stage w/400 sx cement 50/50/G/Poz w/2% gel, 5# Gilsonite, 1/8# Pol-E-Flake, .5% Halad 9, .1% HR-5. Circulated 10 bbls cement. Cement 2nd stage w/650 sx Lead cement HLC-V w/6% gel, 5# Gilsonite, 1/8# Pol-E-Flake. Tailed w/100 sx cement 50/50/V/Poz w/2% gel, 5# Gilsonite, 1/8# Pol-E-Flake. Circulate 14 bbls cement. Pressure test will be reported on completion sundry.

RCVD NOV22'06

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

NOV 21 2006

FARMINGTON FIELD OFFICE
BY TL Salvers

4. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Title

Vice-President

Date

11/14/2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD