

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2006 NOV 21 PM 2 28

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> SWD Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Dugan Production Corp.	8. Well Name and No. Frazzle #1 SWD
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821	9. API Well No. 30 045 33865
Location of Well (Footage, Sec., T., R., M., or Survey Description) 795' FNL & 2180' FWL (NE/4 NW/4) Unit C, Sec. 30, T24N, R10W, NMPM	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

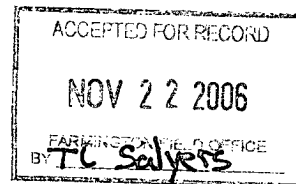
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TD, production casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Report hole size*  
Drill to TD @ 6970' on 11/12/06. Run 13 jts 5½" 17# & 153 jts 5½" 15# J-55 csg. Land @ 6958', float collar @ 6915'. Cement 1st stage w/480 sx 50/50 G Poz 2% gel, 5# Gilsonite, 1/8# PolFlake, 5/10% HAL9, 1/10% HRS. Circulate 6 bbls cement. Cement 2nd stage w/460 sx 65/35 Type 5 cement w/6% gel, 5# Gilsonite, 1/8# Pol-E-Flake. Tailed w/100 sx 50/50 POZ 5 w/2% gel, 5# Gilsonite, 1/8# Polflake. Circulate 16 bbls cement. Pressure test will be reported on completion sundry.

RCVD NOV22'06  
OIL CONS. DIV.  
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Vice-President Date 11/20/2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: