

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

E-289-3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #10C

9. API WELL NO.

30-029-29681

10. FIELD AND POOL, OR WILDCAT

Blanco MesaVerde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.16 T29N R5W, NMPM

RCVD NOV28'06
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 600' FNL, 800' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8/30/06

16. DATE T.D. REACHED

9/7/06

17. DATE COMPL. (Ready to prod.)

11/06/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6657' KB 6190'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6190'

21. PLUG, BACK T.D., MD & TVD

6168'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco MesaVerde 4360' - 5938'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	240'	12 1/4"	surface; 225sx (261 cf)	
7"	20# J-55	3925'	8 3/4"	surface; 669sx (1441 cf)	100 bbis
4 1/2"	10.5#, J-55	6181'	6 1/4"	TOC 3220'; 260sx (377 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5799'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
5775'-5781' = 2 Holes
5795'-5938' = 28 Holes
5208' - 5723' = 30 holes
4360' - 4801' = 30 holes
Total Holes = 90

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5775' - 5938'	15% HCL Acid, 60 Q Slickfoam w/99720# 20/40 Brady Sand, B-145 @ 1 gal/1000 gal, F-103 @ 1 gal/1000 gal
	Total N2-1180800 SCF
5208' - 5723'	15% HCL Acid, 60 Q Slickfoam w/91550# 20/40 Brady Sand, B-145 @ 1 gal/1000 gal, F-103 @ 1 gal/1000 gal
	F-104 @ 3 gal/1000 gal, Total N2- 1149700 SCF
4360' - 4801'	15% HCL Acid, 75 Q 20# Linear Gel w/200230# 20/40 Brady Sand, F-103 1 gal/1000 gal, F-104 @ 3 gal/1000 gal
	J-218 @ 2# to 5#/1000 gal, J-475 @ 3#/1000, N2-1481500

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
11/6/06	1	1/2"			60 mcf	.21 bw	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
	FCP- 205 psi			1440 mcf	5 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Blanco MesaVerde well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gracy V Monner

TITLE

Regulatory Technician

DATE

11/21/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	2825'	2960'	White, cr-gr ss.	Ojo Alamo	2825'
Kirtland	2960'	3212'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2960'
Fruitland	3212'	3610'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3212'
Pictured Cliffs	3610'	3777'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3610'
Lewis	3777'	4318'	Shale w/siltstone stringers	Lewis	3777'
Huerfanito Bentonite	4318'	4622'	White, waxy chalky bentonite	Huerfanito Bent.	4318'
Chacra	4622'	5428'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4622'
Mesa Verde	5428'	5508'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5428'
Menefee	5508'	5792'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5508'
Point Lookout	5792'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5792'

ROAD NO. 2806

OL CONS. DIV.

DIST. 3