

61/4" Submit 3 Copies To Appropriate
District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-039-29727

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-5 Unit

8. Well Number

#69F

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco Mesa Verde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter A : 145 feet from the North line and 460 feet from the East line

Section 21 Township 29N Range R5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6708'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER:

RCVD NOV 28 '06

OIL CONS. DIV.

DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/06 MIRU . NU BOPE. PT casing 600 psi 30 min . Test OK. RIH w/8-3/4" bit. D/O cement & then ahead to 3973' intermediate tag cement @ 215'. Circ. & cond. hole. RIH w/ 93 jts 7" 20# J-55 ST & C casing, set @ 3964'. RU to cement. Pumped pre-flush of 10 bbls FW/10 bbls mud clean/10 bbls FW. 1st Stage- Pumped Scavenger 19 sx(57cf-10 bbls) Class G cement w/3% CaCl₂, .25 #/sx Cello-Flakes, .4% FL-52, & 5 #/sx LCM-1. Lead- pumped 467 sxs(995cf- 177 bbls) Class G Cement w/ 3% CaCl₂, .25 #/sx Cellophane Flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tailed- w/ 90 sxs (124cf- 22 bbls) Class G Cement w/1% CaCl₂, .25 #/sx Cello-Flake, & 2% FL-52. Dropped plug & displaced w/159 bbls FW. Bumped plug & circ 58 bbls to surface. ND BOPE. Install B-Section & NU BOP. PT casing 1500 #/30 min. Test OK.

11/14/06 RIH w/6 1/4" bit. D/O and ahead to 8183' (TD). TD reached on 11/17/06. Circ & cond hole. RIH w/197 jts 4 1/2" 11.6 # N-80 casing, set @ 8181'. Circ hole. Pumped pre-flush of 10 bbls gel water/2 bbls FW. Lead- Pumped Scavenger 9 sx(27cf-5 bbls) Premium Lite HS FM w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1 & 1% FL-52. Tail- pumped 305 sx(604 cf- 107 bbls) Premium Lite HS FM w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/ 10 bbls sugar water, 117 bbls FW. Bump plug to 1082 psi. ND BOPE. RD RR @13:45 hrs on 11/19/06.

PT and TOC will be conducted by the completion rig & results will be shown on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 11/20/06

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE NOV 28 2006

Conditions of approval, if any:

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