Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-039-30032 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE | FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM E-289-23 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Northeast Blanco Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 415A 2. Name of Operator 9. OGRID Number Devon Energy Production Company, L.P. 6137 3. Address of Operator 10. Pool name or Wildcat PO Box 6459, Navajo Dam, NM 87419 **Basin Fruitland Coal** 4. Well Location line and 910 feet from the East line Unit Letter I: 1,665 feet from the South **NMPM** Section 2 Township 30N Range 7W County Rio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,388' Pit or Below-grade Tank Application or Closure Pit type\_ Depth to Groundwater \_Distance from nearest fresh water well\_\_\_ Distance from nearest surface water bbls; Construction Material Pit Liner Thickness: Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □  $\Box$ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB П OTHER: Spud & Casing and Cement Sundry 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The above referenced well was spud on 11/16/06. Drilled 12 1/4" hole to 285' on 11/16/06, set 6 jts of 9 5/8", H-40, ST&C, 32.3# casing at 276'. Cemented w/200 sx (42 bbls) "H" cement w/2% CaCl and 1/4# PSX Floseal. Circulated 15 bbls of cement to surface. Test casing to 750 psi. Drilled 8 3/4" hole to 3,000' on 11/19/06, set 67 jts of 7", J-55 LT&C, 23# casing at 2,988'. Cemented lead w/550 sx (144 bbls) 50/50 POZ cement w/3% Gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR 3, 0.4% Halad 344 and tail w/75 sx (16 bbls) STD "B" cement w/0.4% Halad 344. Circulated 25 bbls of cement to surface. Tested casing to 1,500 psi. RCVD NOV27'06 OIL COMS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \( \text{\Q} \), a general permit \( \text{\Q} \) or an (attached) alternative OCD-approved plan \( \text{\Q} \). DATE 11-21-04 SIGNATURE TITLE Senior Operations Technician Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917 For State Use Only SEPUTY OIL & GAS INSPECTOR, DIST. 4. APPROVED BY: TITLE

Conditions of Approval (if any):