## submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR

## **BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

DIST. 3

	Sundry Notices and Reports on Wells		
		5.	Lease Number
1.	Type of Well 070 F/RMM TO THE CAS	6.	NMSF-078543 If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Name
	ConocoPhillips		San Juan 32-7 Unit
		<del></del> 8.	Well Name & Number
2	Add and C. Dhana Name of On another		San Juan 32-7 Unit 69M
3.	Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		<del></del>	30-045-32439
4.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
	Unit F (SENW), 1964' FNL & 2505' FWL, Sec. 35, T32N, R7W, NMPM		Basin DK/Blanco MV
	Omt 1 (02)(17), 1707 1112 & 2000 1 172, 000 00, 1021, 1071, 1071, 107	11.	County and State
			San Juan Co., NM
	Notice of Intent Abandonment Change of Plans X Recompletion New Construction  X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	Other – Casin	<u>ів кероп</u>
	13. Describe Proposed or Completed Operations	······································	· · · · · · · · · · · · · · · · · · ·
9/18/	/06 RIH w/ 8 3/4" bit & tag cement @ 200'. D/O cement & then formation to 3870'. Circ. hing set @ 3857'. 9/26/06 RU to cement. Pumped preflush of 20 bbls gel water. Lead w/ 427		
gel, .	.2% antifoam, 3# cemnet. Tail w/ 235 sx (298 cf - 53 bbls) 50/50 G Poz cement w/ 2% gel .1% antifoam, .15% dispersant. Drop plug & displaced w/ 155 bbls FW. Circ 50 bbls cme asing, 1800 #/30min. OK.		e, 2% gel, 5# gilsonite, 2%
gel, cacl, PT c 9/27/LT& (706 3.5#	.1% antifoam, .15% dispersant. Drop plug & displaced w/ 155 bbls FW. Circ 50 bbls cme	irc. hole. RI KCL water 6 uniflac-s,.	e, 2% gel, 5# gilsonite, 2% e WOC. NU BOP. 9/27/06 H w/ 267 jts 4 ½", 11.6#, N-80, & 5 bbls FW. Lead w/ 504 sx 15% dispersant, .1% retarder,
gel, cacl, PT c 9/27/LT& (706 3.5# & re	.1% antifoam, .15% dispersant. Drop plug & displaced w/ 155 bbls FW. Circ 50 bbls cme asing, 1800 #/30min. OK.  /06 RIH w/ 6 ¼" bit. D/O cement & then formation to 8307' (TD). TD reached 9/30/06. Ct. Ct. Ct. Ct. Ct. Ct. Ct. Ct. Ct. Ct	irc. hole. RI KCL water 6 uniflac-s,.	e, 2% gel, 5# gilsonite, 2% e WOC. NU BOP. 9/27/06 H w/ 267 jts 4 ½", 11.6#, N-80, & 5 bbls FW. Lead w/ 504 sx 15% dispersant, .1% retarder,
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gel, cacl, PT c 9/27, LT& (706 3.5# & re. 14. Sign	.1% antifoam, .15% dispersant. Drop plug & displaced w/ 155 bbls FW. Circ 50 bbls cme asing, 1800 #/30min. OK.  //06 RIH w/ 6 ¼" bit. D/O cement & then formation to 8307' (TD). TD reached 9/30/06. Concerns as a set @ 8307'. 10/1/06 RU cement. Pumped preflush of 20 bbls gel water, 10 bbls cf - 125 bbls) 50/50 G POZ cement w/ 3% gel, .1% antifoam, .25# cellophane flakes, .25% phenol seal, 1# gilsonite. Drop plug & displaced w/ 128 bbls FW & 50# sugar. Bumped Pleased rig @ 10/2/2006. Will show TOC & casing PT on the next report.  I hereby certify that the foregoing is true and correct.  Med **Antis Roland** Title Regulatory and the results of the	ent to surface irc. hole. RI KCL water 6 uniflac-s, . lug w/ 1600	2, 2% gel, 5# gilsonite, 2% 2. 2% gel, 5# gilsonite, 2% 2. WOC. NU BOP. 9/27/06  2. WOC. NU BOP. 9/27/06  2. H w/ 267 jts 4 ½", 11.6#, N-80, 2. S bbls FW. Lead w/ 504 sx 15% dispersant, .1% retarder, 2. ND. Install trash cap. RD  Date 10/27/06.
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