

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33282 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. BI-12410-84
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name San Juan 32-8 Unit PCVD NOV28'06
2. Name of Operator ConocoPhillips	8. Well No. #32 OIL CONS. DIV.
3. Address of Operator PO Box 4289 Farmington, NM 87499	9. Pool name or Wildcat Blanco Mesaverde/ Basin Dakota DIST. 3

4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> NMPM County <u>San Juan</u>					
10. Date Spudded 8/13/06	11. Date T.D. Reached 8/26/06	12. Date Compl. (Ready to Prod.) 11/11/06	13. Elevations (DF& RKB, RT, GR, etc.) KB- 6515' GL- 6502'	14. Elev. Casinghead	
15. Total Depth 8022'	16. Plug Back T.D. 8018'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By No	19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4994'-5989'	
21. Type Electric and Other Logs Run			20. Was Directional Survey Made No		
22. Was Well Cored NO					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40, ST&C	230'	12 1/4"	Surface; 150 sx	14 bbls
7"	20#, J55, ST&C	3731'	8 3/4"	Surface; 640 sx	106 bbls
4 1/2"	11.6#, N80, ST&C	8020'	6 1/4"	TOC 2536'; 480 sx	

24. LINER RECORD				25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						
					2-3/8" 4.7#, J-55	7892'	None						
26. Perforation record (interval, size, and number) 5503'-5989' @ 1SPF = 28 4994'-5336' @ 1SPF = 22 5370'-5442' @ 1SPF = 6 Total holes = 56				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>5503'-5989'</td><td>100046# 20/40 Brady sand, 1165bbls fluid, 1173900 SCF N2</td></tr><tr><td>4994'-5442'</td><td>100837# 20/40 Brady sand, 1220bbls fluid, 1248100 SCF N2</td></tr></table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5503'-5989'	100046# 20/40 Brady sand, 1165bbls fluid, 1173900 SCF N2	4994'-5442'	100837# 20/40 Brady sand, 1220bbls fluid, 1248100 SCF N2
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4994'-5442'	100837# 20/40 Brady sand, 1220bbls fluid, 1248100 SCF N2												

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) SI		
Date of Test 11/7/06	Hours Tested 1 hour	Choke Size 2	Prod'n For Test Period	Oil - Bbl	Gas - MCF 32 MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI-118#	Casing Pressure SI-370#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD 779 MCFD	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						Test Witnessed By	
30. List Attachments This is a commingle producing Mesaverde and Dakota per order DHC 2264az.							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Amanda Sanchez</u> Printed Name <u>Amanda Sanchez</u> Title <u>Regulatory Tech</u> Date <u>11/16/06</u> E-mail Address <u>Amanda.r.sanchez@conocophillips.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2667'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 2762'	T. Entrada
		T. Fruitland- 3166'	
B. Salt	T. Atoka	T. Pictured Cliffs 3401'	T. Wingate
T. Yates	T. Miss	T. Lewis 3602'	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent. 4149' ✓	T. Permian
T. Queen	T. Silurian	T. Chacra 4533'	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House 4985' ✓	
T. San Andres	T. Simpson	T. Mass. Cliff House 5302' ✓	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee 5360' ✓	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout 5668' ✓	T. Penn. "D"
T. Blinberry	T. Gr. Wash	T. Mancos 6054'	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup 6981'	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn 7709'	T. Elbert
T. Abo	T.	T. Graneros 7769'	T. McCracken
T. Wolfcamp	T.	T. Dakota 7863' ✓	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2667	2762		White, cr-gr ss.	6981	7709		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
2762	3166		Gry sh interbedded w/tight, gry, fine-gr ss.	7709	7769		Highly calc gry sh w/thin lmst.
3166	3401		Dk gry-gr carb sh, coal, gm silts, light- med gry, tight, fine gr ss.	7769	7863		Dk gry shale, fossil & carb w/pyrite incl.
3401	3602		Bn-Gry, fine gm, tight ss.	7863			Lt to dk gry foss carb sl calc sl silty ss w.pyrite incl thin sh bands clay & shale breaks
3602	4149		Shale w/siltstone stringers				
4149	4533		White, waxy chalky bentonite				
4533	4985		Gry fn gm, glauconitic sd stone w/drk gry shale				
4985	5302		Light gr med-fine gr ss, carb sh				
5302	5360		Light gry, med-fine gr ss, carb sh				
5360	5668		Med-dark gry, fine gr ss, carb sh & coal				
5668	6054		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
6054	6981		Dark gry carb sh.				