## District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

☐ AMENDED REPORT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT					
1 Operator name and	Address		<sup>2</sup> OGRID Number		
Burlington Resources Oil & Gas Company LP			14538		
PO Box 4289			<sup>3</sup> Reason for Filing Code/ Effective Date		
Farmington, New Mexico 87499			New Drill		
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code		
30-045-33604		Rianco Mesaverde	72319		

30-045-33694 **Property Code** 8 Property Name Well Number 1M7572 Sunray J 10 Surface Location Township Lot.Idn Feet from the North/South Line Feet from the East/West line County Ul or lot no. Section Range 2380 West San Juan 30N 10W 1000 South N 11 Bottom Hole Location East/West line UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the County 17 C-129 Expiration Date 12 Lse Code 15 C-129 Permit Number 16 C-129 Effective Date 13 Producing Method Gas Connection Code Date **Flowing** F

III. Oil and Gas Transporters <sup>21</sup> O/G <sup>20</sup> POD <sup>18</sup> Transporter 22 POD ULSTR Location Transporter Name **OGRID** and Address and Description 9018 **Giant Industries**  $\mathbf{o}$ RCVD NOV1706 151618 **El Paso Field Services** G OIL CONS. DIV. DIST. 3

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date 7/ <b>4</b> /06	<sup>26</sup> Ready Date 10/19/06	<sup>27</sup> TD <b>7331</b> '	<sup>28</sup> PBTD 7320'	<sup>29</sup> Perforations 4868'-5260'	<sup>30</sup> DHC, MC <b>DHC- 2258az</b>
<sup>31</sup> Hole Siz	e 32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement
12 1/4"	9 5/8"	, 32.3#, H40	228'		172sx
8 34"	8 ¾" 7", 23#, J		4728' 775sx		775sx
6 1/4"	4 1/2", 10	.5#/11.6#, J55	7330'		206sx
		2 3/8"	7230'		

VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 10/17/06	<sup>38</sup> Test Length 1 hr.	<sup>39</sup> Tbg. Pressure SI 570#	40 Csg. Pressure SI 540#
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	44 Gas 2236 mcfd	45 AOF	46 Test Method Flowing
<sup>47</sup> I hereby certify that complied with and that the best of my knowle Signature:	the rules of the Oil Conserve t the information given above dge and belief	ation Division have been e is true and complete to	Approved by: Charle	CONSERVATION DIVISI	
Printed name: Amanda Sanchez		Title: SUPERVIS	OR DISTRICT # 3		
Title: Regulatory Tech			Approval Date: NOV 2 7 2006		
Date: 11/13/200	Phone: (505)326-98	91		- 4000	