

submitted in lieu of Form 60-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

23 JAN 20 PM 2:19

070 FARMINGTON, NM

1. Type of Well
GAS
2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
1555' FSL, 825' FWL, Sec. 31, T-28-N, R-6-W, NMPM
5. Lease Number
SF-080430A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #17
9. API Well No.
30-039-07236
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☒ Other - Pay add | |

13. Describe Proposed or Completed Operations

- 12-26-97 MIRU. ND WH. NU BOP. TIH w/free point. Chemical cut 2 3/8" tbg @ 4985'.
TOOH. SDON.
- 12-27-97 TOOH w/2 3/8" tbg. TIH w/5 1/2" csg scraper to 4785'. TOOH. SD for Sunday.
- 12-29-97 TIH w/cmt retainer, set @ 4690'. Establish injection. Pump 260 sx Class
"B" neat cmt outside csg below cmt retainer. Pump 1 bbl cmt on top of cmt
retainer @ 4640-4690'. Reverse circ @ 4600'. PT 5 1/2" csg @ 0-4600' to
900 psi, OK. TOOH. TIH, ran CBL-CCL-GR @ 700-4595', TOC @ 4090'. Ran
CNL-CCL-GR @ 3300-4595'. SDON.
- 12-30-97 TIH w/5 1/2" pkr, set @ 1257'. Isolate csg leak @ 324-356'. PT csg to 1000
psi above and below leak, OK. TOOH w/pkr. TIH, perf 4 sqz holes @ 3921'.
TOOH. TIH w/5 1/2" pkr, set @ 452'. Establish injection. Release pkr, TOOH.
TIH w/5 1/2" cmt retainer, set @ 3789'. Establish injection. Pump 250 sx
Class "B" neat cmt below cmt retainer. Pump 0.7 bbl cmt inside csg on top
of cmt retainer. TOOH. Pump 60 bbl wtr down bradenhead. Pump 250 bbl wtr
down 5 1/2" csg through csg leaks w/no circ out bradenhead. Pump 225 sx
Class "B" neat cmt above top csg leak. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/19/98

ACCEPTED FOR RECORD

JAN 26 1998

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

OPERATOR

12-31-97 PT top cmt sqz to 750 psi/15 min, OK. Drill cmt to 322'. PT csg to 750 psi/15 min, OK. TIH, tag TOC @ 332'. Drill cmt @ 332-344'. PT sqz to 750 psi, OK. TIH to TOC @ 3720'. Roll hole w/2% Kcl wtr. Drill cmt @ 3720-3789'. PT top sqz to 1000 psi, failed. Establish injection. TOOH. TIH, pump 125 sx Class "B" neat cmt @ 324-356'. WOC. SDON.

1-1-98 PT csg leak @ 324-356' to 1000 psi/30 min, OK. TIH w/bit, no cmt across csg @ 324-356'. Circ hole clean. PT sqz to 1000 psi/30 min, OK. TIH, tag TOC @ 3754'. Drill cmt @ 3754-3789'. Circ hole clean. TOOH. TIH to cmt retainer @ 3789'. Mill cmt retainer. SDON.

1-2-98 Mill cmt retainer & cmt @ 3789-3839'. Circ hole clean. SDON.

1-3-98 Drill cmt @ 3839-3937'. Circ hole clean. TIH, tag TOC @ 4593'. Drill cmt @ 4593-4690'. Circ hole clean. TOOH. TIH, ran CBL w/1000 psi @ 3494-4194'; 100% cmt bond intervals @ 3732-3744', 3802-3804', 70% bond @ 3912-3922'. Perf Lewis w/1 SPF @ 3921, 3926, 3967, 3976, 3989, 3995, 4034, 4059, 4095, 4104, 4114, 4145, 4157, 4188, 4224, 4274, 4279, 4290, 4304, 4308, 4315, 4334, 4342, 4350, 4366, 4379, 4421, 4433, 4437, 4445, 4449, 4469, 4489, 4503, 4531' w/0.30" diameter holes. TIH, spot 950 gal 15% Hcl @ 3612-4562'. TOOH. SD for Sunday.

1-5-98 Acidize w/3300 gal 15% Hcl. TIH w/RTD tool, set @ 4540'. SDON.

1-6-98 Frac Lewis w/1293 bbl 30# x-link gel, 292,000# 20/40 Arizona sd, 1,647,000 SCF N2 CO after frac.

1-7-98 Blow well & CO.

1-8-98 Blow well & CO. TIH, latch RTD tool @ 4540'. TOOH. Blow well & CO.

1-9/12-98 Blow well & CO.

1-13-98 Blow well & CO. TOOH. TIH w/145 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 4539'. ND BOP. NU WH. RD. Rig released.