Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 200

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5.	Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS NOV	2'
not use th	is form for	nranas	als to drill	or to	re-enter an	(

abandoned well. Use Form 3160-3 (APD) for such proposals.

NMSF 678874 If Indian, Allottee or Tribe Name

SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well	Canyon Largo Unit 8. Well Name and No. Canyon Largo Unit 303 9. API Well No. 30-039-22685 10. Field and Pool, or Exploratory Area Devils Fork Gallup 11. County or Parish, State Rio Arriba County, NM					
2. Name of Operator Huntington 1						
3a. Address 3b. Phone No. (include area code) 908 NW 71st, Oklahoma City, OK 73116 405-840-9876						
4. Location of Well (Footage, Sec.,						
790' FSL & 1850' FEL Sec 5, T24N-R6W						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent ✓ Subsequent Report — Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	Well Integrity ✓ Other		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/26/06: SICP: 10#; SITP: 0#. Hang rods off. Unseat pump, pull polish rod & LD 3 rods. Rods coated w/paraffin. RU hot oil trk & pump 40 bbls hot oil. PU rods & polish rod & seat pump. Load thg w/9 bbls oil & pressure test thg to 500#. OK. Pull pump & rods. PU new pump & run in hole. Space out & seat pump. Load tbg w/14 bbls oil & test tbg & pump to 500#. OK. Bleed off press & test pump action. OK. Could not start pump jack. SI & sec well. Load to rec: 63 bbls oil. Tbg: Seating nipple @ 5749'; EOT @ +/-5579'. 10/27/06: Temporarily run pump jack on propane. Hang rods on. Adjust tag. Test pump action-OK. Shut down pumping unit. RD. Start pump

> RCVD NOV29"06 OIL CONS. DIV.

> > DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1						
Catherine Smith	Title	e Land Associate					
Signature Cathering Smith	Date	11/16,	/2006				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrecrify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	ease	Office	ACCEPTED FOR RECORD				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an States any false, fictitious or fraudulent statements or representations as to any matter.	y person er within	knowingly and willfully to ma its jurisdiction.	ke to any department or agency of the United				
(Instructions on page 2)			BV 215				

jack on 10/30/06.