

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 078877

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 305

9. API Well No.

30-039-22686

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

Rio Arriba County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address
908 NW 71st, Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**990' FNL & 825' FEL
Sec 11, T24N-R6W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/1/06: SICIP: 60#, SITP: 30#. MIRU. Hang rods off, pull polish rod. TOOH w/rods. Rods parted @ +/-4000'. TIH w/overshot. Latch onto rods. TOOH -left 57 rods in hole. ND wellhead & NU BOP. RU floor, pull tbg hanger, RIH & tag btm 25' below where tbg was landed. Strap tbg out of hole to rods. Latch on rods, work rods; pump came free. Pull rods & pump. SI & secure well.

11/2/06: 40# SICIP, SITP: 40#. Strap remaining tbg out of hole. Tag btm yesterday @ 5789'. Run full jt of tbg on btm as mud anchor, then new seating nipple w/standing valve. Land tbg, RD floor, ND BOP & NU wellhead. RU & swab down tbg. RD swab equip. TIH w/rods, fish standing valve. TOOH w/rods & standing valve. PU, load & run pump in hole on rods. PU polish rod & seat pump. RU hot oil trk, load tbg w/16 bbls oil & press test tbg & pump to 500#. OK. Bleed off press, long stroke pump & test pump action-ok. Hang rods on, start pump jack, adjust tag & recheck pump action-ok. Load to Rec: 16 bbls oil. Set tbg at 5770'. Seating nipple (ID =1.780") on top of mud anchor-set at 5738'.

11/3/06: Check pump action-inconsistent. Hang rods off & long stroke pump. Hang rods on-inconsistent. Load tbg w/1.5 bbls oil & press up to 500#. OK. Bleed press down to 100#-ok. Pressur up to 500# & surged press off several times. Shut down pump jack until 11/6/06. Leave casing open to sales line, RD & move off location.

11/6/06: Restart pump. OK.

RCVD NOV29'06
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Land Associate**

Signature

Catherine Smith

Date

11/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 28 2006
FARMINGTON FIELD OFFICE
BY *MT*

NMOCD