District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tar Type of action: Registration of a pit	nk covered by a "general plan"? Yes 🔀 🖰 or below-grade tank 🔲 Closure of a pit or below	No
Operator: BP America Production Company Telepho Address: 200 Energy Ct, Farmington, NM 87401	ne:(505)326-9200e-mail address:	
	30045 22463 U/Lor Otr/Otr	D Sec 33 T 32N R 11 W
	Longitude	•
Surface Owner: Federal State Private Indian		
<u>Pit</u>	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover	Construction material:	· · · · · · · · · · · · · · · · · · ·
Lined Unlined	Double-walled, with leak detection? Yes If	SYARL SECARIO
Liner type: Synthetic Thicknessmil Clay	1	OIL CONS. D
Pit Volumebbl		
11 YOURING	Less than 50 feet	(20 points) UIS1. 3
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
water source, or less than 1000 feet from an other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
tion canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
•	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
this is a pit closure: (1) Attach a diagram of the facility showing the pit our are burying in place) onsite of facility If offsite, name of facility emediation start date and end date. (4) Groundwater encountered: No of the facility out of the facility.	(3) Attach a gener	al description of remedial action taken including
Additional Comments:		
See Attached Documentation		
· · · · · · · · · · · · · · · · · · ·		
hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify the is \mathbf{X} , a general permit \square , or an (attached) alter	at the above-described pit or below-grade tank rnative OCD-approved plan .
Date:	111 0	
	ure Jeffy C. Hig	7
Your certification and NMOCD approval of this application/closure does rotherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the content of the operator of its responsibility for compliance with	nts of the pit or tank contaminate ground water or th any other federal, state, or local laws and/or
roval: CEPUTY OIL & GAS INSPECTOR, DIST.	2 / 6) // NOV O DOCC
Printed Name/Title	Signature Dranglan Jan	Date: NOV 3 0 2006

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OF

P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 C.O.C. NO: 9903
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: _/ of _/
LOCATION: NAME: NEIL A WELL #: 7A TYPE: OEHY.(I) DATE STARTED: 5/26/02
QUAD/UNIT: 0 SEC: 33 TWP: 322 RNG: 112 PM:20 CNTY: 5J ST:20
QUAD/UNIT: D SEC: 33 TWP: 3 20 RNG; 1100 PM: DATE CHTY: 33 ST: DATE ENVIRONMENTAL SPECIALIST: NV
EXCAVATION APPROX. 15 FT. x 20 FT. x 15 FT. DEEP. CUBIC YARDAGE: 175
DISPOSAL FACILITY: REMEDIATION METHOD: REMEDIATION METHOD:
LAND USE: RANGE - BLM LEASE: ST 078051 FORMATION: MU/PC
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 93 FT. N48E FROM WELLHEA
DEPTH TO GROUNDWATER: 2100' NEAREST WATER SOURCE: 21000' NEAREST SURFACE WATER: 21000'
NMOCD RANKING SCORE: D NMOCD TPH CLOSURE STD: 5000 PPM
SOIL AND EXCAVATION DVM CALIB. READ. 57.5 ppm OVM CALIB. GAS = 100 ppm RF = 0.5.
DESCRIPTION: TIME: 10:15 @ pm DATE 5/20/02
SOIL TYPE: SAND / SILTY SAND / SILTY SILTY CLAY / CLAY / GRAVEL / DIHER SOIL COLOR: MOD. BROWN (3-6), OHVE GRAY (6-10), BLACK (10-13) LT. GROY (13'-15')
COHESION (ALL OTHERS) NON COHESIVE SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE
CONSISTENCY (NON COHESIVE SOILS): (LOOSE) / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
MOISTURE: DRY / SLIGHTLY MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: (ES) / NO EXPLANATION - EXCAMPTED SOL
HC ODOR DETECTED: YES / NO EXPLANATION - EXCRUPTED SOIL
SAMPLE TYPE: GRAD / COMPOSITE - # OF PTS
LANDITIONAL COMMENTS: STAINNESS & DOMONY HALF OF EXCAURTER PERIMETER EULOGUT, STOCKALLE
ADDITIONAL COMMENTS: STAINING & BOTTOM HALF OF EXCAURTED PERIMETER ELIOENT. STOCKPILE ON-SITE FROM DEHY PIT EXCAURTED +
SOIL ON-SITE. USED STOCKPILE ON-SITE FROM DEHY PIT EXERCISED + SAMPED ON 2/21/95, STOCKPILE SAMPLED 5/3/96. BOTH PERMANENTLY CLOSED.
SCALE SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm
SCALE SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm O FT
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm PIT PERIMETER PIT PROFILE OVIN
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm PIT PERIMETER PIT PROFILE OVM P.D.
SCALE SAMPLE ON 2 (21 95. STOCKPILE ON-SITE FROM DEHY, PIT EXEMPTED A SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm PIT PERIMETER PIT PROFILE OVM RESULTS PIT GREEP PID (SPM) SAMPLE PID (SPM) P.D SAMPLE PID (SPM) P.D SAMPLE PID (SPM)
SCALE SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm PIT PERIMETER PIT PROFILE OVM RESULTS SAMPLE RELD HEADSPACE PID (Ppm) RESULTS RESULTS SAMPLE RELD HEADSPACE PID (Ppm) RESULTS RESULTS RESULTS RESULTS RESULTS
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OFT PIT PERIMETER OVM PIT PROFILE OVM PIT GREAP P.D. SAMPLE I.D. SAMPLE I.D. PIT PROFILE OVM PIT GREAP P.D. SAMPLE I.D. SAMPLE I.D. PIT PROFILE OVM PIT GREAP P.D. SAMPLE PID (ppm) 1 @ 7' S644 2 @ 15' 673 3 @ 6' 123' MOD. BROWN
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OFT PIT PERIMETER OVM RESULTS P.D. SAMPLE RED HEADSPACE PID (ppm) 12' SAMPLE RED HEADSPACE PID (ppm) 13' MOD. BROWN 14' T.H. OVD. BROWN 15' OVD. BROWN 16' OVD. BROWN 16' OVD. BROWN 17' OVD. BROWN 18' OVD. BR
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm PIT PERIMETER PIT PROFILE OVM PIT PROFILE OVM PIT PROFILE PIT PROFILE OVM PIT PROFILE A IS A IS A IS IS INCOLUMNO IS INCOLUMNO IS INCOLUMNO IS INCOLUMNO IS INCOLUMNO INC
SCALE SAMPED ON 2(21195. STOCKPILE ON-SITE FROM DEHY. PIT EXAMPED & SAMPED ON 2(21195. STOCKPILE TAMBED 5/3/16. BOTH PERMANENTY CLOSED. FIELD 418.1 CALCULATIONS SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OFT PIT PERIMETER OVM RESULTS SAMPLE PID (ppm) 16 7 S644 2 9/5' 673 3 9 4 9 5 0 4 9 5 0 4 9 5 0 5 0 4 6 5 6 7 3 6 7 5 0 4 15 The pid (ppm) 12 7 0 5 6 4 15 13 1 15 14 1 15 15 1 16 7 5 6 6 7 3 16 1 16 7 5 6 6 7 3 17 1 16 7 5 6 6 7 3 18 1 16 7 0 5 6 4 15 18
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. DOM PIT PERIMETER OVM PIT PERIMETER OVM RESULTS SAMPLE RELO HEADSPACE PID (ppm) 12
SCALE SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OFT PIT PERIMETER OVM PIT PROFILE PROPERIMETER OVM PIT PROFILE PROBLES SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OFT PIT PERIMETER OVM RESULTS SAMPLE PICLO HEADSPACE PIC (pmm) 12 12 13 15 16 17 17 18 18 18 18 18 18 18 18
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. DOM PIT PERIMETER OVM PIT PERIMETER OVM PIT REEP P.D. ~ 3' 8.6. SAMPLE PELD HEARSPACE ID 7' 5644 2 2 15' 673 3 2 4 2 5 6 7 3 3 2 4 2 6 7 5 644 2 2 15' 673 3 2 6 7 5 644 2 2 15' 673 3 2 6 7 5 644 2 2 15' 673 3 2 6 7 5 644 2 2 15' 673 3 3 6 7 673 3 6 7 673 4 8 8 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 6 7 7 6 7 7 6 6 7 7 7 6 6 7 7 7 6 6 7 7 7 6 7 7 6 7 7 7 6 7 7 7 6 7 7 7 6 7
SCALE SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. DOM DRIGHNAL PIT PERIMETER PIT PERIMETER OVM P.D. SAMPLE PID (pom) 16 7' 564 2 2 15' 673 3 8 4 2 5 8 5 SAMPLE SAMPLES SAMPLE ANNIVER EXCAUSTION EXCAUSTION EXCAUSTION EXCAUSTION SAMPLE PID (pom) 10 15 15 15 15 15 15 15 15 15 15 15 15 15
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. DOM DESCRIPTION OF THE SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. DOM DESCRIPTION OF THE SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. DOM DESCRIPTION OF THE SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. DOM RESULTS SAMPLE INCLUDENCE ON PROPRIED PORTOR OF THE SECOND OF THE SECO
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. DOM DESCRIPTION SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. DOM DESCRIPTION PIT PERIMETER OVM RESULTS SAMPLE PROPRIE PLO MANSAMPLE PROPRIE SAMPLE PROPRIE PLO MANSAMPLE PROPRIE SAMPLE PROPRIE PLO MANSAMPLE PROPRIE PLO MANSAMPLE PROPRIE SAMPLE PROPRIE PLO MANSAMPLE PROPRIE BLAB SAMPLES SMIPTLE AMANSIS TIME (S) (E15) TPH (\$60158) 1/105 "Grexx(\$6216) "

revised: 02/27/02



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Dat

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 @ 15'	Date Reported:	05-21-02
Laboratory Number:	22763	Date Sampled:	05-20-02
Chain of Custody No:	9903	Date Received:	05-20-02
Sample Matrix:	Soil	Date Extracted:	05-21-02
Preservative:	Cool	Date Analyzed:	05-21-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Limit (mg/Kg)	
Gasoline Range (C5 - C10)	2,880	0.2	
Diesel Range (C10 - C28)	115	0.1	
Total Petroleum Hydrocarbons	3,000	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Neil A #7A Dehydrator Pit Gral

Grab Sample.

Analyst

Muster of Walters
Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 @ 15'	Date Reported:	05-21-02
Laboratory Number:	22763	Date Sampled:	05-20-02
Chain of Custody:	9903	Date Received:	05-20-02
Sample Matrix:	Soil	Date Analyzed:	05-21-02
Preservative:	Cool	Date Extracted:	05-21-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Concentration	Det. Limit
Parameter	(ug/Kg)	(ug/Kg)
Benzene	467	1.8
Toluene	793	1.7
Ethylbenzene	577	1.5
p,m-Xylene	1,230	2.2
o-Xylene	1,100	1.0
Total BTEX	4,170	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Neil A #7A Dehydrator Pit Grab Sample.

Analyst C. Cephing.

Printer of Watters

CLIENT: BP	BLAGG I P.O. BOX 87,		IFIELD,	•	} }	LOCATION C.O.C		12086
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION								
LOCATION: NAME: NEIL QUAD/UNIT: D SEC: 3		. #: 7A Ilw PM		(: <u>21</u> s	T:NM	DATE STARTE	ED:	
QTR/FOOTAGE:	NWINW CONTR	ACTOR:			E	ENVIRONMEN SPECIALIST:		
SOIL REMEDIATION:							305	
REMEDIATION SYS	TEM: LANDFARN PANGE - BLM	<u> </u>			JBIC YA I (ft):	RDAGE:	85	
FIELD NOTES & REMA								
SOIL TYPE: SAND / SILTY SA	AND / SILT / SILTY CL	AY / CLAY	/ GRAVEL /					
SOIL COLOR: MOO. BRECOHESION (ALL OTHERS) NON	COHESIVE / SLIGHTLY	Y COHESIVE	/ CDHESIVE	/ HIGHLY	COHESIVE	<u> </u>		 !
CONSISTENCY (NON COHESIVE PLASTICITY (CLATS): NON PLA	ASTIC / SLIGHTLY PLAS	STIC / COHE	SIVE / MEDI	IUM PLAST	TC / HIGH	LY PLASTIC	2	<u>:</u> !
DENSITY (COHESIVE CLAYS & MOISTURE: DRY / SLIGHTLY N	MOIST / MOIST / WET .	/ SATURATEI	/ SUPER S	ATURATED			Cu	OFD
DISCOLORATION/STAINING OBSE HC ODOR DETECTED: YES N	10 EXPLANATION	546HTLY-6	- DUSKY PETECTED P	RED 1451 CALL	to meo.	GRAY		
SAMPLING DEPTHS (LANDFARMS SAMPLE TYPE: GRAB / COMP								
ADDITIONAL COMMENTS:								
	 	ELD 418.1 C	~~~~			T	 -	
SAMP. TIME SA	AMPLE I.D. LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. pp	<u>m</u>	!
								; ;
SKETCH/SAMPI	LE LOCATIONS	12	<u> </u>	<u></u>				
			1			RF = 0.58	t t	:
	521 LAN	DENOUS C	TIME: //:	70 @/	pm DATE:_	6/30/5	5/	
1	PER	C	VM RES			AB SAN	MPLE	S
	9 3			HEADSPACE PID (ppm)	SAMPLE ID	784	TIME	RESULTS
3		11-	-F-1 C	>.0	LF-1	(80158) //	155	11.2
46	•							
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TRAVEL NOTES: CALLOUT	r:		ONSITE:	6/30/0	<u> </u>			
revised: 07/16/01							bei	1006A.skd

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Det.

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	07-02-04
Laboratory Number:	29398	Date Sampled:	06-30-04
Chain of Custody No:	12086	Date Received:	06-30-04
Sample Matrix:	Soil	Date Extracted:	06-30-04
Preservative:	Cool	Date Analyzed:	07-02-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	11.2	0.1
Total Petroleum Hydrocarbons	11.2	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Neil A #7A Landfarm 5 Pt. Composite Sample.

Analyst C. Open

Mistere M Weller Beview