District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Feorgia COU DEC5'06

1220 South St. Francis Dr. Santa Fe, NM 87505 Pit or Relow-Grade Tank Registration or Closure

Form C-144 June 1, 2004

Pit or Below-Gra	de Tank Registration or Closus	e UIL CUNS. DIV.
	covered by a "general plan"? Yes 🛣 No	
	r below-grade tank 🔲 Closure of a pit or below-grade	
Talankan	(505)224 0200	
Operator: <u>BP America Production Company</u> <u>Telephon</u> Address: <u>200 Energy Ct, Farmington, NM 87401</u>	e:(303)326-9200e-mail address:	
Facility or well name: BARNES B #3A API #:30	0045 22515 110 or Out/Out D	Sec 27 T 32 Np // W
	Longitude	
Surface Owner: Federal State Private Indian		17.5. 1727 🗆 17.50 🗷
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	A A
Workover Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If no	explain why not
Liner type: Synthetic Thicknessmil Clay	/ V /	
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points)
	Too leet of more	(o points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and trake (2) ladies	to disposal legation. (shoots the province to a 16
vour are burying in place) onsite \(\subseteq \) offsite \(\subseteq \) If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No 🔁 Y		tt. and attach sample results.
5) Attach soil sample results and a diagram of sample locations and excavat	ons.	
Additional Comments:		
See Attached Documentation		
I have be considered the information above in the analysis of the best		
I hereby certify that the information above is true and complete to the best of has been/will be constructed or closed according to NMOCD guidelines	of my knowledge and belief. I further certify that the property of the propert	e above-described pit or below-grade tank
	, a general per ann an (annened) ance and	The OCD approved plan .
Date: 11/01/2005	111 2 11	:
Printed Name/Title Jeffrey C. Blagg, Agent Signature	re Jefly C. Sly	
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents	of the pit or tank contaminate ground water or ly other federal, state, or local laws and/or
Approval: ZPUTY OIL & GAS INSPECTOR, DIST. 29	-1 1 D M	BEA OF MAC
Printed Name/Title	Signature Boll & M	DEC 0 5 2006

				' ,'		
		NEERING	•	LOC	CATION NO:	B1150
CLIENT: BP P.O. BOX	87, BLO (505) 632		, NM 874	1	CR NO:	10501
FIELD REPORT: PIT CL	OSURE	VERIF	CATIC	N PAG	E No:	/_ of/_
LOCATION: NAME: BARNES B	WELL#:	SP) TYPE	: 5EP. Com	· · ·		2/12/03
QUAD/UNIT: D SEC: Z TWP: 3Z P RNC	3:11W PM:1	CNTY: 5	I ST: NM	<u> </u>	FINISHED:	
QTR/FOOTAGE: 860'N (100'W)				SPEC	IALIST:	NU
EXCAVATION APPROX. 15 FT. x	(<u> (</u>	x <u>6</u> FT	DEEP. C	UBIC YARI	DAGE:	50
		REMEDIA		OD: _	LANOFAR	m
LANDUSE: RANGE - Run	LEASE:	22 018	039	FORMAT	ION:	MU
		(IMATELY 14				_
DEPTH TO GROUNDWATER: >100' NEAREST W	ATER SOURCE:	>1000	_ NEAREST S	SURFACE WAT	TER:	<u>500′</u>
NMOCD RANKING SCORE: NMOCD TPH	CLOSURE STD:	5000 P	·			
SOIL AND EXCAVATION DESCRIPT	TON:		OVM CALIB.			RF = 0.52
			TIME: D:5	and bu	n DATE:	
SOIL TYPE: SAND / SILTY SAND SILT / SILTY SOIL COLOR: MOSTLY MED. TO DR. GRAY		GRAVEL / OTH	ER BEDLOCK	< CLAYS	rone)	
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY	COHESIVE CO	HESIVE / HIGHLY	COHESIVE	<u> </u>		
CONSISTENCY (NON COHESIVE SOILS): (COSE FIRM PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLAST			/ HIGHLY PLAST	ic.		
DENSITY (COHESIVE CLAYS & SILTS): SOFT FIRM ST	IFF / VERY STIFF	/ HARD			(cu	OSED)
MOISTURE: DRY / SLIGHTLY MOIST MOIST WET / SAT DISCOLORATION/STAINING OBSERVED: YES/ NO EXP			DOI TENT	House of A	GOORY 3	Markoc E
HC ODOR DETECTED: YES NO EXPLANATION - TE	ST HOLE OF	OUM SAMPI	£.		-	
SAMPLE TYPE: GRAB COMPOSITE - # OF PTS ADDITIONAL COMMENTS: PIT BACKFILLED PE	RIDR TO CO	ONSTRUCTION	CREW'S AR	RIUNL . 1	2T5 OR	RIGINAL
BEDROCK OMENSIONS: 15'S	×12,×3,*		-			
(Dellow)	FIE	LD 418.1 CALC	ULATIONS			
SCALE SAMP. TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT						
				DITE	ואסכוו	<u></u>
PIT PERIMETER AN	ე ი	VM	<u> </u>	711 F	PROFIL	
PROD. 1 TANK	REA	DING				
(TANK PIT) TO	SAMPLE	FIELD HEADSPACE (ppm)	_			
WE'LL ME'AL	1 @ 6'	861	_			
1	3 @ 4 @	*·· ·· ·	_			
	5@]	NOT AP	OLICAD.	2
701				ACC HE	10100	~
4			-			
SAMPLE PT. T.H & B. G.						
~ € 8. 6 .	CAMPIE	AMPLES				
	Deg TPH	IALYSIS TIME				
		× (805/8) "	-			
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW	BOTH ,	PRISTED	7			
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM			1			
TRAVEL NOTES: CALLOUT: Z 12/03-	0		2/12/03-			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	02-14-03
Laboratory Number:	24830	Date Sampled:	02-12-03
Chain of Custody No:	10501	Date Received:	02-13-03
Sample Matrix:	Soil	Date Extracted:	02-14-03
Preservative:	Cool	Date Analyzed:	02-14-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4.4	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	4.4	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Barnes B #3A Separator/Compressor Pit Grab Sample.

Analyst C. Cyl

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	02-14-03
Laboratory Number:	24830	Date Sampled:	02-12-03
Chain of Custody:	10501	Date Received:	02-13-03
Sample Matrix:	Soil	Date Analyzed:	02-14-03
Preservative:	Cool	Date Extracted:	02-14-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	4.8	1.8	
Toluene	35.1	1.7	
Ethylbenzene	21.4	1.5	
p,m-Xylene	280	2.2	
o-Xylene	59.6	1.0	
Total BTEX	401		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Barnes B #3A Separator/Compressor Pit Grab Sample.

Analyst

CLIENT: BP	P.O. BOX 87, BLC	INEERING, INC. OMFIELD, NM 874 632-1199	LOCATION NO: 51130	
FIELD REPORT: LA	NDFARM/COMPOST F	PILE CLOSURE VE	RIFICATION	
LOCATION: <u>NAME: BARNE</u> QUAD/UNIT: D SEC: 7 QTR/FOOTAGE:	7 TWP: 322 RNG: 11W NW/NW CONTI		ENVIRONMENTAL	
SOIL REMEDIATION: REMEDIATION SYSTEM LAND USE:		APPROX. CU	75 IBIC YARDAGE:	
LIFT DEPTH (ft): /-/5 FIELD NOTES & REMARKS: DEPTH TO GROUNDWATER: >/00' NEAREST SURFACE WATER: >/000' NEAREST WATER SOURCE: >/000' NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM SOIL TYPE: (SAND) SILTY SAND) SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOIL COLOR: // MALE YELL OLONGE COHESION (ALL OTHERS): (NON COHESIVE) SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): (LOOSE) FIRM) DENSE / VERY DENSE PLASTICITY (CHESIVE CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS) & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE DRY SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES (NO EXPLANATION - HC ODOR DETECTED: YES (NO EXPLANATION - SAMPLING DEPTHS (LANDFARMS): 6 - / 2 (INCHES) SAMPLE TYPE: GRAB / COMPOSITE # OF PTS. 5 ADDITIONAL COMMENTS:				
SKETCH/SAMPLE L	LANDFARM PERIMETER		S3.8 ppm 120 ppm RF = 0.52 Dpm DATE: 7/25/05 LAB SAMPLES SAMPLE ANALYSIS TIME RESULTS LF-/ (80158) 1335 NO	

DESIGNATION 155 547W FROM WELL HEAD

NA

OVMIR	ESULIS		LAB SA	MPLE	S
SAMPLE ID	FIELD HEADSPACE (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-1	0.0	LF-1	(8015B)	1335	ND
<u> </u>					
			<u> </u>		

P.C.-2/12/03

SCALE FT 0

7/27/05 ONSITE:

TRAVEL NOTES: CALLOUT:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	08-01-05
Laboratory Number:	33893	Date Sampled:	07-27-05
Chain of Custody No:	13936	Date Received:	07-28-05
Sample Matrix:	Soil	Date Extracted:	07-29-05
Preservative:	Cool	Date Analyzed:	08-01-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Barnes B #3A Landfarm 5 Pt. Composite Sample.

Analyst C. Cer

Muster of Walters
Review