District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

RCVD DEC5'06 DIL CONS. DIV

	r below-grade tank Closure of a pit or below-grade				
		25.3			
Operator: BP America Production Company Telephon	e: <u>(505)326-9200</u> e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401	2045 3(214 2.12. /	29 10 17 4			
Facility or well name: ALLEN A #15 API #: 30	Longitude				
	Longitude	NAD: 1927 [3 1983 253			
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐					
Pit	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover	Construction material: Double-walled, with leak detection? Yes If not	/			
Lined Unlined Thickness with Clay C	Double-walled, with leak detection? Yes 11 If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay Pic Volume	 				
Pit Volumebbl	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	(0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)			
	Ranking Score (Total Points)	0			
		1			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's					
your are burying in place) onsite 🔯 offsite 🗌 If offsite, name of facility_					
remediation start date and end date. (4) Groundwater encountered: No 🔀 Y	es If yes, show depth below ground surface	ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.				
Additional Comments:					
See Attached Documentation					
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the	he above-described pit or below-grade tank			
graduate to the state of the st	pat, a general per mit in, or an (attached) after ma	ine Och-approrea plan			
Date:11/01/2005	111 0 10				
Printed Name/Title	ure Jeffy C. Slegz				
Your certification and NMOCD approval of this application/closure does not not otherwise endanger public health or the environment. Nor does it relieve to regulations.	ot relieve the operator of liability should the contents	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or			
Approval: Printed Name/Title Printed Name/Title	Signature Brand Sell	DEC 0 5 2006			

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199		13	CR NO:	11294		
FIELD REPORT: PIT CI	LOSURE	VERIFI	CATIO	N PAG	E No:	of
LOCATION: NAME: ALLEN A &	WELL#:	E TYPE	ABD#1		STARTED:	9-5-03
QUAD/UNIT: L SEC: 1 TWP: 29N R				ENV/19	CONMENTAL	7 3 03
QTR/FOOTAGE: 1450'S 790'W NU	USW CONTRA	ACTOR: FLIA	IT (BEN)	SPECI	IALIST:	JCB
EXCAVATION APPROX. 18 FT.	x <u>12</u> FT.)	x <u>4</u> FT	DEEP. CL	JBIC YARE	DAGE: _	0
DISPOSAL FACILITY: NA		_ REMEDIA	TION METHO	DD: _	Lusa	AS 15
LANDUSE: RANGE - BUT	LEASE: NA	407365	স্ত	FORMAT	10N: <u>D</u>	<u>k</u>
FIELD NOTES & REMARKS: PIT LO	CATED APPROXI	MATELY 10	<u>S</u> FT.	570°W	FROM \	WELLHEAD.
DEPTH TO GROUNDWATER: >100 NEAREST				URFACE WAT	rer: _ > 10	<u> </u>
NMOCD RANKING SCORE: O NMOCD TP	H CLOSURE STD:	5000 PF	М			
SOIL AND EXCAVATION DESCRIP	TION:		OVM CALIB.			RF = 0.52
			OVM CALIB.			9-5-03
SOIL TYPE: SAND SILTY SAND / SILT / SILTY	CLAY / CLAY / G	RAVEL / OTH			@ 7	
SOIL COLOR: Y (100 TAN) COHESION (ALL OTHERS): NON COHESIVE / SLIGHTI	I Y COHESIVE / COH	ESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIR			001120172			
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLAS			HIGHLY PLASTI	С		:
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / S MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SA					(CLOSED)
DISCOLORATION/STAINING OBSERVED: YES (NO) E	KPLANATION -					
HC ODOR DETECTED: (YES) NO EXPLANATION - SAMPLE TYPE: (GRAB) COMPOSITE - # OF PTS.	V. 19120C					
ADDITIONAL COMMENTS:						
Вотом						
			ULATIONS			
	FIEL	_D 418.1 CALC				
SCALE SAMP. TIME SAMP. ID	····	D 418.1 CALC WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
SAMP. IIME SAMP. ID	····		· · · · · · · · · · · · · · · · · · ·	DILUTION	READING	CALC. (ppm)
O 1 FT SAMP. ID	····		· · · · · · · · · · · · · · · · · · ·			
SAMP. IIME SAMP. ID	LAB NO.	WEIGHT (g)	· · · · · · · · · · · · · · · · · · ·		READING PROFIL	
O 1 FT SAMP. ID	····	WEIGHT (g)	· · · · · · · · · · · · · · · · · · ·			
0 1 FT PERIMETER	LAB NO.	WEIGHT (g) /M DING FIELD HEADSPACE	· · · · · · · · · · · · · · · · · · ·			
O 1 FT N PIT PERIMETER	LAB NO. OV REAL SAMPLE ID 1@ 7	/M DING FIELD HEADSPACE (ppm)	· · · · · · · · · · · · · · · · · · ·			
O 1 FT N PIT PERIMETER I PIT PERIMETER	OV REAL SAMPLE 10 1@ 7 2@ 7	WEIGHT (g) /M DING FIELD HEADSPACE (ppm)	· · · · · · · · · · · · · · · · · · ·			
O 1 FT N PIT PERIMETER	OV REAL SAMPLE 10 1@ 7 2@ 7 3@ 7	/M DING FIELD HEADSPACE (ppm) // / 3 . 2	· · · · · · · · · · · · · · · · · · ·			
PIT PERIMETER 1 A 18 TO WELL	OV REAL SAMPLE 10 1@ 7 2@ 7	/M DING FIELD HEADSPACE (ppm) // / 3 . 2	· · · · · · · · · · · · · · · · · · ·			
PIT PERIMETER 1 A 10 10 10 10 10 10 10 10	OV REAL SAMPLE 10 1@ 7 2@ 7 3@ 7	/M DING FIELD HEADSPACE (ppm) // / 3 . 2	· · · · · · · · · · · · · · · · · · ·			
PIT PERIMETER 1 PIT PERIMETER 1 PIT PERIMETER 1 PIT PERIMETER 10 PIT PERIMETER 1	OV REAL SAMPLE 10 1@ 7 2@ 7 3@ 7	/M DING FIELD HEADSPACE (ppm) // / 3 . 2	· · · · · · · · · · · · · · · · · · ·			
PIT PERIMETER 1 A 10 10 10 10 10 10 10 10	CV REAL SAMPLE 10 1 @ 7 2 @ 7 3 @ 7 4 @ 5 @	/M DING FIELD HEADSPACE (ppm) /	· · · · · · · · · · · · · · · · · · ·			
PIT PERIMETER 1 PIT PERIMETER 1 PIT PERIMETER 1 PIT PERIMETER 10 PIT PERIMETER 1	CV REAL SAMPLE 1@ 7' 2@ 7' 3@ 7' 4@ 5@	MEIGHT (g) /M DING FIELD HEADSPACE (ppm) // 3.2 6.2	A 4			
PIT PERIMETER 1 PIT PERIMETER 1 PIT PERIMETER 1 PIT PERIMETER 10 PIT PERIMETER 1	OV REAL SAMPLE 10 1 @ 7 2 @ 7 4 @ 5 @	MEIGHT (g) /M DING FIELD HEADSPACE (ppm) / . d / 3 . Z	A 4	PITE	PROFIL	E A
PIT PERIMETER 1 PIT PERIMETER 1 PIT PERIMETER 1 PIT PERIMETER 10 PIT PERIMETER 1	LAB NO. OV REAL SAMPLE 10 1 @ 7' 2 @ 7' 3 @ 7' 4 @ 5 @ LAB SA SAMPLE ANA SAMPLE ANA (2)07' TPH	MEIGHT (g) /M DING FIELD HEADSPACE (ppm) /	A 4	PITE	PROFIL	E A
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW	LAB NO. OV REAL SAMPLE ID 1 @ 7 2 @ 7 3 @ 7 4 @ 5 @ LAB SA SAMPLE ANA SAMPLE ANA (2)07 TPM	MEIGHT (g) /M DING FIELD HEADSPACE (ppm) //-4/ //3.2 6.2 MPLES ALYSIS TIME	A 4	PITE	PROFIL	E A
PIT PERIMETER 1 A 12 A SAMP. IDME SAMP. ID VELL 12 A TO WELL To To WELL To To To To The To The To The The	LAB NO. OV REAL SAMPLE ID 1 @ 7 2 @ 7 3 @ 7 4 @ 5 @ LAB SA SAMPLE ANA SAMPLE ANA (2)07 TPM	MEIGHT (g) /M DING FIELD HEADSPACE (ppm) /-4 /3.2 6.2 MPLES ALYSIS TIME	A 4	PIT F		E A

revised: 09/04/02



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	ABD. #1 2 @ 7'	Date Reported:	09-08-03
Laboratory Number:	26517	Date Sampled:	09-05-03
Chain of Custody No:	11295	Date Received:	09-05-03
Sample Matrix:	Soil	Date Extracted:	09-05-03
Preservative:	Cool	Date Analyzed:	09-08-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Allen A #1E.

Analyst C. Officer

Mistane m Watters
Review