APPROVED BY

FORM APPROVED OMB NO. 1004-0136

DATE

40 miles Southeast from Bloomfield NM.  15. DBTANCE PROMPROPOSED  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSINIBIO TO THOSE ASSINIBIO TO THOSE NEW MELL  18. DBTANCE PROMPROPOSED  19. PROPOSED DEFTH  20. ROTARY OR CASILE TOOLS  19. PROPOSED DEFTH  21. DBTANCE PROMPROPOSED  22. APPROVATE WORK WILL STA  ASAP  23. PROPOSED DEFTH  23. SIZE OF HOLE  GRADE, SIZE OF CASINO  32.0 PROPOSED CASING AND CEMENTING PROGRAM  32.0 SIZE OF HOLE  GRADE, SIZE OF CASINO  WEIGH PER POOT  12-14*  14-09-56*  15-34*  N-80-4-12*  11-08  7800*  7800*  10-80KCKS TYPE III TOC @ SURFACE  8-14*  N-80-4-12*  11-08  7800*  610 SACKS 59* TOC @ SURFACE  8-14*  N-80-4-12*  11-08  7800*  610 SACKS 59* TOC @ SURFACE  8-14*  N-80-4-12*  Pure plans to drill the Rincon Unit 135P, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations. This well will be an infill 80 acre.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1-1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge.  Rolating head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  IN ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsulface locations and measured and true vertical depths. Give blowout preventer program, if any.	•			rev	rerse side)	Expires: Febru	ary 28, 1995
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Pure Resources  Pure Resources		<u>""                                   </u>		2011		Rincon	Unit-196P- / 29
DOCATION OF VEILL (Report location dearly and in accordance with any Bill pregionance)  As surface  25 74 FSL  As proposed pred zeros  25 77 FSL  As surface  320 FINE DAIS FOOD OF VEILL (Report location dearly and in accordance with any Bill pregionance)  As surface  25 74 FSL  40 miles Southeast from Biocomfield NM.  As surface  40 miles Southeast	. NAME OF OFENTOR	_				9. API WELL NO.	10-1
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7800' Rotary 11. ELEVATIONS (Show whether DF, RT, GR. 22. APPROX.DATE WORK WILL STA ASAP  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER PROT SETTING DEPTH QUARTITY OF CEMENT  12-14" 1-49 5-56" 32-38" 350" 200 SACKS 19" TOC @ SURFACE 8-34" 8-34" K-55 7" 208" 2700" 405 SACKS TYPE III TOC @ SURFACE 6-14" N-80 4-1/2" 11.08" 7800"  Final SACKS 6035 POZ TYPE III TOC @ SURFACE 11.08"  "Expedited APD/ROW  Pure plans to drill the Rincon Unit 135P, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations. This well will be an infill 80 acre.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge.  Rotating head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  IN ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, If any.  NABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, If any.  NABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, If any.  NABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or d	8. DISTANCE FROM PROPOSED' LOCATION	the state of the s	19. PROPOSED DEPTI	1 221	0. ROTARY OR	CABLE TOOLS	3.8%
PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  12-14* H-40 9-56* 32.9* 350* 200 SACKS 'B* TOC @ SURFACE  8-34* K-55 7 209 2700* 405 SACKS TYPE III TOC @ SURFACE  6-14* N-60 4-1/2* 11.0# 7800* 610 SACKS 6975 POZ TYPE III TOC TIED IN  "Expedited APD/ROW  Pure plans to drill the Rincon Unit 135P, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations. This well will be an infill 80 acre.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge. Rotating head will be utilized during the drilling of the 6-1/4* hole.  (Schematics are attached)  IN ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  SIGNED MIKE C. PRILLIPS  TITLE San Juan Basin Area Drig Prod Foreman DATE 2/14/0 MIKE C. PRILLIPS  TITLE San Juan Basin Area Drig Prod Foreman DATE 2/14/0 MIKE C. PRILLIPS				7800'	``	Rotary	
PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT  12-14* H-40 9-56* 32.39 35.0° 200 SACKS 'B' TOC @ SURFACE  9-34* K-55.7° 208 2700° 405 SACKS TYPE III TOC @ SURFACE  6-14* N-80 4-172* 11.69 7800° 610 SACKS 6536 POZ TYPE III TOC TIED IN  "Expedited APD/ROW  Pure plans to drill the Rincon Unit 135P, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations. This well will be an infill 80 acre.  BOP- One double gate BOP with 3-1/2" pipe and bilind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge. Rotating head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  This action is subject to technical and Price during the drilling of the 6-1/4" hole.  SUBJECT TO COMPLIANCE WITH ATTACHED SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".  IN ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical deepths. Give blowout preventer program, if any.  34.  SIGNED WITH ATTACHED STATE SAN Juan Basin Area Drig Prod Foreman DATE 2/14/0  MIKE C. RMILLIPS  TITLE San Juan Basin Area Drig Prod Foreman DATE 2/14/0  (This space for Federal or State office use)	21. ELEVATIONS (Show whether DF, RT	, GR,		<u></u>		22. APPROX DATE WOR	RK WILL START*
PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE GRADE, SIZE OF CASING WIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT  12-14" H-40 9-56" 33.29 33.9 35.0 200 SACKS 'B' TOC @ SURFACE  9-344" K-55.7' 208 2700' 405 SACKS TYPE III TOC @ SURFACE  6-14" N-80 4-1/2" 11.69 7800' 610 SACKS 8536 POZ TYPE III TOC TIED IN  "Expedited APD/ROW  Pure plans to drill the Rincon Unit 135P, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations. This well will be an infill 80 acre.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge. Rotating head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  This action is subject to technical and bioseboural review pursuant to 43 CFR 3165.3 SINGLECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".  **GENERAL REQUIREMENTS".*  **GENERAL REQUIREMENTS".*  **ITILE**  **San Juan Basin Area Drig Prod Foreman*  DATE 2/14/0  **ITILE**  **San Juan Basin Area Drig Prod Foreman*  DATE 2/14/0  **ITILE**  **San Juan Basin Area Drig Prod Foreman*  DATE 2/14/0  **ITILE**  **San Juan Basin Area Drig Prod Foreman*  DATE 2/14/0  **CINETIS**  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE 2/14/0  **CINETIS**  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE 2/14/0  **CINETIS**  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE 2/14/0  **CINETIS**			6676 GR			AS	AP
SIZE OF NOLE GRADE, SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT  12-1/4" H-40 9-5/8" 32.39 35.39 200 3ACKS "B" TOC @ SURFACE  8-3/4" K-55" 209 2700" 405 SACKS TYPE III TOC @ SURFACE  8-1/4" N-80 4-1/2" 111.69 7800" 610 SACKS 65/35 POZ TYPE III TOC TIED IN  "Expedited APD/ROW  Pure plans to drill the Rincon Unit 135P, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations. This well will be an infill 80 acre.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1-1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge. Rotating head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPILIANCE WITH ATTACHED "GENERAL REQUIREMENTS".  IN ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen indicationally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, If any.  ITILE San Juan Basin Area Drig Prod Foreman DATE 2/14/0  MIKE C. FIFICLIPS  TITLE San Juan Basin Area Drig Prod Foreman DATE 2/14/0  (This space for Federal or State office use)	3.		PROPOSED CASING AND	CEMENTING PROGRAM		<del></del>	
8-34' K-557' 20# 2700' 405 SACKS TYPE III TOC @ SURFACE 6-1/4' N-80 4-1/2' 11.6# 7800' 610 SACKS 65/35 POZ TYPE III TOC TIED IN 7" casing  "Expedited APD/ROW  Pure plans to drill the Rincon Unit 135P, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations. This well will be an infill 80 acre.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge. Rotating head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".  NABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  TILE San Juan Basin Area Drig Prod Foreman DATE 2/14/0  MIKE C. FRICLIPS  TILE San Juan Basin Area Drig Prod Foreman DATE 2/14/0  TILE San Juan Basin Area Drig Prod Foreman DATE 2/14/0  MIKE C. FRICLIPS	SIZE OF HOLE	GRADE, SIZE OF CASING					NT.
8-3/4* K-55 7* 208 2700* 405 SACKS TYPE III TOC @ SURFACE 6-1/4* N-80 4-1/2* 11.68 7800* 610 SACKS 65/35 POZ TYPE III TOC TIED IN 7* casing  **Expedited APD/ROW**  Pure plans to drill the Rincon Unit 135P, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations. This well will be an infill 80 acre.  BOP- One double gate BOP with 3-1/2* pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge. Rotating head will be utilized during the drilling of the 6-1/4* hole.  (Schematics are attached)  **DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".  **GENERAL REQUIREMENTS".  **IN ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  ***ITTLE** San Juan Basin Area Drig Prod Foreman** DATE** 2/14/0  ***ITTLE** San Juan Basin Area Drig Prod Foreman** DATE** 2/14/0  ***ITTLE** San Juan Basin Area Drig Prod Foreman** DATE** 2/14/0  ***ITTLE** San Juan Basin Area Drig Prod Foreman** DATE** 2/14/0  ***ITTLE** San Juan Basin Area Drig Prod Foreman** DATE** 2/14/0  ***ITTLE** San Juan Basin Area Drig Prod Foreman** DATE** 2/14/0  ***ITTLE** San Juan Basin Area Drig Prod Foreman** DATE** 2/14/0  ***ITTLE** San Juan Basin Area Drig Prod Foreman** DATE** 2/14/0  ***ITTLE** San Juan Basin Area Drig Prod Foreman** DATE** 2/14/0  ***ITTLE** San Juan Basin Area Drig Prod Foreman** DATE** 2/14/0  ***ITTLE** San Juan Basin Area Drig Prod Foreman** DATE** 2/14/0	12-1/4"	H-40 9-5/8"	32.3#	350'	200 SACKS	"B" TOC @ SURFAC	E
Pure plans to drill the Rincon Unit 135P, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations. This well will be an infill 80 acre.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge. Rotating head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  This action is subject to technical and bisecural review pursuant to 43 CFR 3165.3 SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".  **GENERAL REQUIREMENTS**.  IN ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertnent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  **TEXPEDITIONS**  **ITTLE**  **San Juan Basin Area Drig Prod Foreman*  DATE  **2/14/0*  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE  **2/14/0*  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE  **2/14/0*  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE  **2/14/0*  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE  **2/14/0*  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE  **2/14/0*  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE  **2/14/0*  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE  **2/14/0*  **TITLE**  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE  **2/14/0*  **TITLE**  **TITLE**  **San Juan Basin Area Drig Prod Foreman*  DATE  **2/14/0*  **TITLE**  **TITL		K-55 7"	20#	2700'	405 SACKS	STYPE III TOC @ SUR	FACE
Pure plans to drill the Rincon Unit 135P, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations. This well will be an infill 80 acre.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge. Rotating head will be utilized during the drilling of the 6-1/4" hole. (Schematics are attached)  This action is subject to technical and brocedural review pursuant to 43 CFR 3165.3 and application of the General Pursuant to 43 CFR 3165.4 and application of the General Requirements.  PRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".		N-80 4-1/2"	11.6#	7800'	610 SACKS	6 65/35 POZ TYPE III T	OC TIED INTO
Pure plans to drill the Rincon Unit 135P, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations. This well will be an infill 80 acre.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge. Rotating head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  This action is subject to technical and Phoceoural review pursuant to 43 CFR 3165.4  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED  "GENERAL REQUIREMENTS".  IN ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  SIGNED  MIXE C. RMICLIPS  TITLE  San Juan Basin Area Drig Prod Foreman  DATE  2/14/0  (This space for Federal or State office use)	0-1/4		<del></del>	<del></del>	7" casing	<u> </u>	
This action is subject to technical and BH-Seedural review pursuant to 43 CFR 3165.3 SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".  IN ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  SIGNED TITLE San Juan Basin Area Drig Prod Foreman DATE 2/14/0 (This space for Federal or State office use)	well will be an infill 80 acre. BOP- One double gate BOF will hydraulically operate BOF Rotating head will be utilize	o with 3-1/2" pipe and bli DP with 1 1/2 times the r	nd rams, one choke manifold	l with adjustable and positiv	e chokes, a	n accumulator si above recharge.	s. This
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MIKE C. PMILLIPS  (This space for Federal or State office use)		data on supsurface locations	s and measured and true vertical	depins. Give blowout prevente	r program, ir	any.	
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PERMIT NO.  APPROVAL DATE	(This space for Federal or State of	fice use)			<del></del>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
FERMINI (NO. )	DEDMIT NO			ARDROVAL DATE			
	FERMIT NO.			AFPROVAL DATE			
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the application to conduct operations ther CONDITIONS OF APPROVAL, IF ANY:			holds legal or equitable title to those	rights in the subject lease which y	would entitle the	application to conduct or	perations thereon.
	•		_				NUG 18 200

DISTRICT I 1626 N. French Dr., Hobbs, N.M. 88240

State of New Mexico · Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

<sup>1</sup>API Number

2040 South Pacheco Santa Fe, NM 87505

2003 JUL 30 PM 12: 45 ☐ AMENDED REPORT

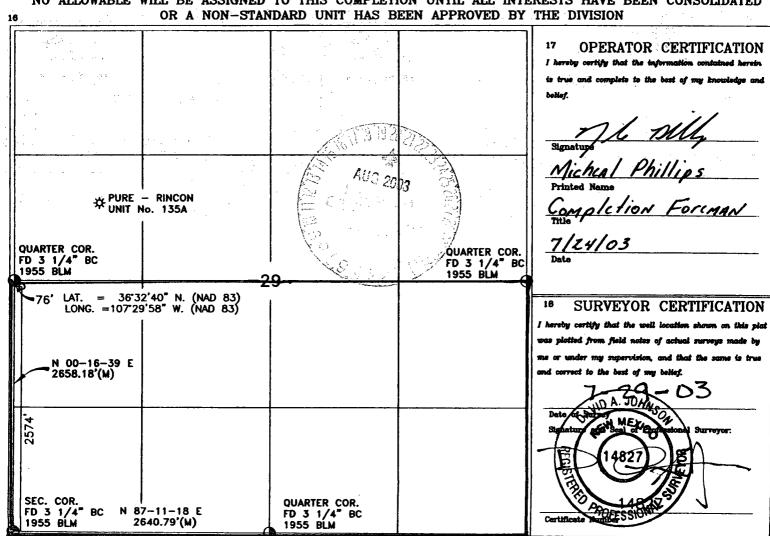
Pool Name

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PRATICION, NM

			7	Z319		BIANCO	Mesa Ve	rdc		
<sup>4</sup> Property C	ode				*Property 1	lame		• Wel	l Number	
26629	7				RINCON UNI	T			129R	
OGRID No	).				*Operator 1	fame		.1	levation	
1890	7/	PURE RESOURCES						6676'		
					10 Surface	Location	·			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L	29	27-N	6-W		2574	SOUTH	76	WEST	RIO ARRIBA	
		e e	11 Bott	om Hole	Location I	Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot idn	Peet from the	North/South line	Feet from the	East/West line	County	
<sup>28</sup> Dedicated Acre	:9	<u> </u>	<sup>19</sup> Joint or	l Infill	<sup>14</sup> Consolidation C	ode	<sup>18</sup> Order No.		,	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



DISTRICT I 1625 M. French Dr., Hobbs, N.M. 68240

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT H 811 South First, Artesia, N.M. 88210

SEC. COR. FD 3 1/4" BC 1955 BLM

N 87-11-18 E 2640.79'(M)

DISTRICT HI 1000 Rio Brasos Rd., Astec, N.M. 87410

OIL CONSERVATION DIVISION

RECEIVEMENT to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

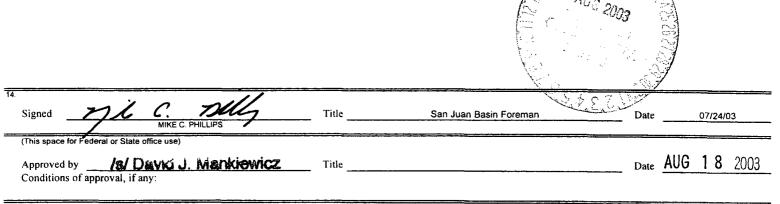
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The Assets

DISTRICT IV 2040 South Pache	on Santa	Pa 104 87505			Santa Fe, Ni	1 87505	30 ku 15. 45	☐ AMEN	DED REPO
South Lucibs	, Laute	W]	ELL LC	CATION	I AND ACI	REAGE7 DEDI	CAPION PLA	Т	
¹ API	Number			*Pool Code	T		Pool Name  OAKOFA	<del></del>	
<sup>4</sup> Property Co	ode			<del></del>	*Property		JAKOTA	• Ve	11 Number
2662	1				RINCON UN				129R
OGRID No.					*Operator	Name	<del>-                                    </del>	• 1	Devation
189071	'				PURE RESC	URCES			6676'
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Peet from the	North/South line	1	East/West line	Count
<u>L</u>	29	27-N	6-W		2574	SOUTH	76	WEST	RIO ARRIB
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NO ALLOW	ABLE W	ILL BE A	SSIGNEI	то тні	S COMPLETION	ON UNTIL ALL	INTERESTS HA	VE BEEN CO	NSOLIDATE
							BY THE DIVIS		
	PURE - UNIT NO			29	AUG 2000 Day 30	QUARTER (FD 3 1/4 1955 BLM	I hereby certific true and or belief.  Signature  Michic Printed Na.  Comp.  Title  7/24/ Date	ERATOR CEI  The that the information  The Solid  The Phillip  The Phil	on contained hard
N 00-16 2658.18'(	-39 E	58" W. (NA	D 83)				I hereby cartify was plotted from me or under me and correct to to	that the well location in field noise of actus of supervision, and the best of sup belief.  A. JOHAN  A. J	on shown on this pal surveys made beat the same is tr

QUARTER COR. FD 3 1/4" BC 1955 BLM

Form 3160-5		
	VITED STATES ENT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU (	OF LAND MANAGEMENT	Lease Designation and Serial No.
SUNDRY NOT	ICES AND REPORTS ON WELLS	
Do not use this form for proposals Use "APPLICATION"	to drill or to deepen or reentry to a different reservoir. ON FOR PERMIT"-for such proposals (1) 30 PM 12:	
SUE	BMIT IN TRIPLICATE 070 Farmington, N	7. If Unit or CA. Agreement Designation
Type of Well		SF 079364  8. Well Name and No
Well X Well Other		b. Well Hamle and No.
2. Name of Operator		129R
	Pure Resources	9. API Well No.
Address and Telephone No.		
Location of Well (Footage, Sec., T., R., or Survey Description)	P.O. BOX 850	10. Field and Pool, or Exploration Area
	574' FSL & 76' FWL.	Basin Dakota/Blanco MV
23	374   3E & 70   WE.	
S	ec. 29, T27N, R06W	Rio Arriba
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
<del></del>	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-routine Fracturing
,	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other WELL NAME CHANGE LOCATION CHANGE	Dispose Water
		(Note: Report results of multiple completion on Well Completions or Recompilations Reports and Log form.)
13. Describe Proposed of Completed Operations (Clearly state give subsurface locations and measured and true ver	e all pertinent octails, and give pertinent dates, including estimated date of starting artical depth for all markers and zones pertinent to this work.)*	y proposed work. If well is directionally drilled
	, , , , , , , , , , , , , , , , , , ,	
Due to spacing rulings for the Blanco	Mesa Verde, the Rincon Unit 135P location originally	fell as an un-orthodoxed location
	so put the new location in a different GPU resulting in t I UNIT 129R	he need to change the name
	' FNL & 75' FWL Sec. 29 T-27-N, R-6-W Rio Arriba C FSL & 76' FWL Sec. 29 T-27-N, R-6-W Rio Arriba Co	
The move was a short one and the lo	cation just shifted from where the original onsited local	tion was at
	sation just similar from Whole the original elisited look	iioii was at.



Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious of fraudulent s of representations as to any matter within its jurisdictions.

# PURE RESOURCES RINCON UNIT WELL NO. 135P 2470' FNL, 75' FWL, SEC. 29, T-27-N, R-6-W

# **8 POINT DRILLING PLAN**

# 1. **ESTIMATED FORMATION TOPS**

FORMATION NAME		<u>DEPT</u>	<u>H FROM G</u>	L
San Jose			Surface	
Ojo Alamo			2,249'	
Kirtland Shale		10 mg 2 Mg	2,662'	
Pictured Cliffs			3,159'	
Cliff House			4,884'	
Point Lookout	٠		5,372'	
Mancos		, s	5,784'	
Tocito Sand	÷	s a chis	6,949'	
Dakota			7,534'	
ETD			7,748'	,
Permit TD	•		7,800'	

# 2. OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES

EXPECTED GAS ZONES	<u>DEPTH FROM GL</u>
Fruitland Coal	3059'-3159'
Pictured Cliffs	3159-3200'
Mesa Verde	4884-5784
Dakota	7534-7800

<b>EXPECTED WATER ZONES</b>	<b>DEPTH FROM GL</b>
Oio Alamo	2249'

Possible water zones will be protected by 7" intermediate casing and/or 4-1/2" production strings, 7" cemented to surface, and 4-1/2" casing cement tied in to 7".

# 3. PRESSURE CONTROL BOP'S AND RELATED EQUIPMENT

Casing Head: 7" x 11" - 3000 psi W.P.

BOP Stack and Related Equipment: (See Attachment No. 1 &2).

# RINCON UNIT WELL NO. 135P DRILLING PROGRAM – PAGE 2

One double-gate BOP with 4-1/2" and then 3-1/2" pipe and blind rams.

One choke manifold with adjustable and positive chokes.

An accumulator will hydraulically operate the BOP with 1-1/2 times the necessary capacity to close the rams and retain a minimum of 200psi above recharge. The remote unit will be located in the bottom "dog house" or on the ground between the "dog house" and the toolpushers trailer. A rotating head on top of the BOP stack will be utilized when necessary.

## **Testing Procedure:**

The BOP and related equipment will be tested in accordance with the provisions of Onshore Oil and Gas Order No. 2.

BOP's will be operationally tested daily and each test will be logged in the IADC Daily Drilling Report.

#### Blooie Line:

The blooie line and related equipment will meet all requirements of Onshore Oil and Gas Order No. 2.

#### 4. CASING AND CEMENTINNG PROGRAM

		SURF	ACE CASIN	G (Spud Mud)		
Age	<u>Depth</u>	Hole Size	<u>Size</u>	Weight	<u>Grade</u>	Thread
New	0-350'	12-1/4"	9-5/8"	32.3#	H-40	ST&C
		<u>INTERM</u>	<u>EDIATE CA</u>	SING (FW MI	<u>ud)</u>	
<u>Age</u>	<u>Depth</u>	Hole Size	<u>Size</u>	<u>Weight</u>	Grade	Thread
New	0-2700'	8-3/4"	7"	20#	K-55	ST&C
		<u>PRODUC</u>	<u>'TION CASI</u>	NG (Air Dustii	<u>1g)</u>	
<u>Age</u>	<u>Depth</u>	Hole Size	<u>Size</u>	Weight	<u>Grade</u>	Thread
New	0-TD	6-1/4"	4-1/2"	11.6#	N F-80	LT&C

#### **MINIMUM SAFETY FACTORS**

Collapse: 1.125 Tension: 1.8 Burst: 1.0

# RINCON UNIT WELL NO. 135P DRILLING PROGRAM – PAGE 3

## **Cementing Program**

- 1. The 9-5/8" surface casing will be cemented to the surface with 200 sacks of class "Type III" cement + 2% Cacl2 and ½# per cello flake. 14.6ppg, 1.39 yield. Represents 137% excess.
- 2. The 7" intermediate casing will be cemented to surface with; 325 sacks of Premium Lite FM cement + 8% gel + 2% CACL2, + 6.25#/sack LCM + .25 lbs/sk Cello Flake @ 12.1 ppg, + 2.11 yield, Followed by 80 sacks class "Type III" cement + 2% CACL2 + ½ #/sack cello-flake. @ 14.6 ppg, 1.39 yield. This represents 33% excess.
- 3. The 4-1/2" production casing will be cemented and tied into the intermediate casing with 85 sacks Premium Lite HS FM + .3% R-3,+ 2%CACL2 + ½ #/sack CF + .3% CD-32 + 5#/SK LCM-1 + 1% FL-52, 11.9 ppg, 2.37 yield. Followed by 525 sks Premium Lite HS FM + .3% R-3, + 2% CACL2 + 1/4# /sk CF + .3% CD-32 + 5#/sk LCM-1 + 1% FL-52. 12.5 ppg, 2.02 yield. Represents 45% excess.

Casing hardware for the production string to include guide shoe, float collar, centralized shoe joint and next five joints. Centralizers across producing zones.

# **Auxiliary Equipment**

A kelly cock will be used with handle available. A full opening safety valve will be used when Kelly is out of string. Rotating head while air drilling. Will have vacuum diversion on blooie line.

#### 5. **DRILLING FLUID PROGRAM**

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Vis</u>	<u>W.L.</u>
0-350'	Spud Mud			N.C.
350-2700'	Fresh Water Gel	8.3-8.6	30-35	N.C
2700'-TD	Air	N.C.	N.C.	N.C.