Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

/	FORM APPROVED
•	OMB NO. 1004-0135
	Expires: November 30, 200
-(1-11/	5 Dence Serial No.

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SUNDRY	NOTICES	AND	REPORTS	3 ON	WELLS
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NMSF078999

Do not use this form for abandoned well. Use For			AUG 19 PM	6. If Indian, Allottee or Tribe Name 1: 0
SUBMIT IN TRIPLICATE -	Other instructions o	n reverse side	Farmington	7. If Unit or CA/Agreement, Name and/or
1. Type of Well Oil Well X Gas Well Other	NMNM78421C 8. Well Name and No.			
2. Name of Operator ConocoPhillips Company			-	SJ 31-6 Unit #231A
3a. Address	31	o. Phone No. (include are	a code)	9. API Well No. 30-039-27410-00-X1
5525 Highway 64, NBU 3004, Farmingt		505-599-3454		10. Field and Pool, or Exploratory Area
 Location of Well (Footage, Sec., T., R., M., or Survey I Unit E (SWNW), 1905' FNL 7 490' WL Section 27, T31N, R6W 	Description)	State of the state	To the section of	Basin Fruitland Coal 11. County or Parish, State
Section 27, 1314, Row				Rio Arriba. NM
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF N		
TYPE OF SUBMISSION		TYP	E OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off
[V] a t	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon 7" casing report
·	Convert to Injection	Plug Back	Water Dispo	sal
following completion of the involved operations. It testing has been completed. Final Abandonment Notetermined that the final site is ready for final inspect Description of cement job to fulf Alamo Formations as per NTL-FRA-9. Date - 8/11/03; Time Started - 09. Hole size - 8-3/4"; Casing - 7", Turbo Centralizers - 2446', 2401' Spring Type Centralizers - 2922', Mud Flush - 30 bbls FW w/dye in 1. Stage 1: Lead - 365 sx (952.7 cf 0.2% Antifoam. Tail - 100 sx (127 CaCl2, 0.25#/sx Cellephane, & 0.22 Volume cement circulated - 15 bbl. Average pressure - 625 psi; Average	Notices shall be filed only a stion.) ill requirements fo-1. 30 hrs; Time Compl 20#, J-55 casing; , 2357' 2840', 2755', 266 ast 10 bbls. - 169.7 bbl slurry cf - 22.5 bbl slu% antifoam. s; Displaced w/20	fer all requirements, incl for protection of eted - 1200 hrs Set @ 2932'. 66', 2578', 2489' 7) Class G cement hry) 50/50 Class bbls FW & 97 bbl	usable wate , 197' w/3% extend G POZ w/2% s drill wate	have been completed, and the operator have zones including the Ojo ler, 0.25#/sx Cellephane, gel, 5#/sx Gilsonite, 2%
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		E DIST. 3
Timbe (1 I guest appeal)	Patsy Clugston	SHEAR A	dministrativ	ve Assistant,
Talsey Chier		Date 8/18/0)3	6819
THIS	SPACE FOR FEDER	AL OR STATE OFF	ICE USE	ACCEPTED FOR RECORD
Approved by		Title		Date AUG 2 0 2003
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject	nt or Office lease		FARMINGTUM FIELD OFFICE