Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED TO A TO	EVALE
FORM APPROVED TONS. OMB NO. 1004-0137	ulv.
Expires March 31, 2007 DIST. 3	

5. Leas

SUNDRY NOTICES	AND REPORTS (ON WELLS		NMSF-07975	6A
Do not use this form for p abandoned well. Use Form	proposals to drill on 3160-3 (APD) for	or to re-enter an r such propossas.NUV	20 PM	6. If Indian, All [23] N/A	ottee or Tribe Name
SUBMIT IN TRIPLICATE - 0	Other instructions		RECEIVED	i e	A/Agreement, Name and/or No
1. Type of Well		010-11	-41411111111111111111111111111111111111	8. Well Name a	nd No
Oil Well X Gas Well Other	•			Ruben Carry	
2. Name of Operator					1
XTO Energy Inc. 3a. Address		3b. Phone No. (include area	a code)	9. API Well No	··-
2700 Farmington Ave., Bldg. K. Ste	30-039-27676				
4. Location of Well (Footage, Sec., T., R., M., or Survey I					
830 FSL x 1265 FEL in Sec 3, T29N,	R4W (SHL)	•			
				11. County or	Parish, State
674 FNL x 1910 FEL in SEc 3, T29N,	R4W (BHL)			Rio Arriba	NM NM
12. CHECK APPROPRIATE	BOX(ES) TO INT	DICATE NATURE OF N	OTICE, REP	ORT, OR OTH	HER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomple	te	X Other SPUD, TD
□ v	Change Plans	Plug and Abandon	Temporari	ly Abandon	
Final Abandonment Notice	Convert to Injecti	ion Plug Back	Water Dis	nosal	
	Convert to inject	On Ling Dack	- Water Dis	, osai	
Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspersion of the involved operations. It is to start the final site is ready for final inspersion. XTO Energy, Inc. spudded 13-1/2" surface casing to 377' KB. Cmtd cuft/sx). Circ 42 bbls cmt to surface casing to 377' KB. Cmtd cuft/sx). Circ 42 bbls cmt to surface casing to 4210' KB and set 7", 2 Bentonite, 2% CaCl2, 1/4 pps Cell 2.12 cuft/sx) f/b 100 sx Prem Lit KCl (12.5 ppg & 2.03 cuft/sx). Cattle CK. Reached driller's TD of 6955' KB	If the operation results Notices shall be filed on ction.) hole @ 1:30 p.m. w/302 sx Type 1 If. Tested surf. 20#, J-55 interm. of lakes, 0.4% File HS w/0.2% CD- Lirc 49 bbls cmt	in a multiple completion or really after all requirements, include. 1., 9/27/06 & drille II cmt w/3% Cacl & csg to 1000 psi for the diate csg @ 4209' TL-52, 5% LCM-1 & 0. 23, 1/4 pps Cellofle to surf. Tstd interests	d to 381'. 1/4 pps Cer 30 min. KB. Cmtd 44% Sodium 1 akes, 0.5%	Ran 9-5/8 lloflakes (Tstd OK. w/430 sx Pro Metasilicate FL-52, 4 p	orm 3160-4 shall be filed once mpleted, and the operator has ", 36#, J-55 15.2 ppg & 1.28 em Lite cmt w/8% e (12.1 ppg &
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title Regulat	cory Compli	ance Tech	
Lasso Handa	m	Date 11/15/06		ACCE	TED ACH RAMAN
		DERAL OR STATE OFF		n.	C 0 7 cose
Approved by		Title	<u> </u>	143	ate 0 7 2006
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	those rights in the sul			TAPARTAM TARRES	TOUT EDOFFE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.