

(Other instructions on
reverse side)

Expires: February 28, 1995

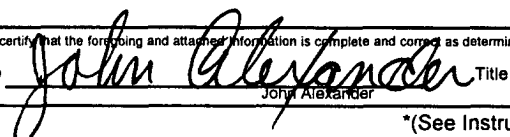
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>				
b. TYPE OF COMPLETION:				NEW <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>	OTHER <input type="checkbox"/>		
2. Name of Operator Dugan Production Corp.								5. LEASE DESIGNATION AND SERIAL NO. SF-078156			
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821								6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1730' FSL & 595' FWL (NW/4 SW/4)								7. UNIT AGREEMENT NAME			
At top prod. interval reported below same								8. FARM OR LEASE NAME, WELL NO. Salge Federal A 5			
At total depth same								9. API Well No. 30 045 28578			
14. PERMIT NO.								DATE ISSUED			
12. COUNTY OR PARISH San Juan								13. STATE NM			
15. DATE SPUDDED 9/9/1991		16. DATE T.D. REACHED 9/15/1991		17. DATE COMPL. (Ready to prod.) 7/21/2006		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6390' GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5220'		21. PLUG BACK T.D., MD & TVD 1560'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1374'-1428' (Fruitland Coal)			
25. WAS DIRECTIONAL SURVEY MADE no								RCVD NOV27'06			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL								27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)								OIL CONS. DIV. DIST. 3			
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8" ST&C		24#		217' KB		12-1/4"		159 cu ft Class "B" + 2% CaCl2			
4-1/2" ST&C		10.5#		5219' RKB		7-7/8"		1960 cu ft in 2 stages-1st stage w/250 sx 50/50 Poz + 2% gel & 1/4# celloflake			
								2nd stage w/750 sx 65-35 + 12% gel & 1/4# celloflake/sx & 50 sx 50/50 Poz			
								+ 2% gel & 1/4# celloflake/sx			
29. LINER RECORD								30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										1480'	
										1397'	
31. PERFORATION RECORD (Interval, size and number) 1374'-1388' & 1406'-1428' w/4 spf (total 144 holes)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
								1374'-1428'		378 gals 15% HCL acid; 69,811 gals AquaSafe	
										X-20 gel; 114,100# 20/40 Brady sand	
33. PRODUCTION											
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)						WELL STATUS (Producing or shut in) shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL - BBL		GAS - MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24 - HOUR RATE		OIL - BBL		GAS - MCF.		WATER - BBL.	
								OIL GRAVITY - API (CORR.) N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented - to be sold - sundry of test data will be submitted in the future								TEST WITNESSED BY			
35. LIST OF ATTACHMENTS											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


John Alexander

Title Vice-President

Date

11/21/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	404'	
				Kirtland	647'	
				Fruitland	1083'	
				Pictured Cliffs	1430'	
				Lewis	1523'	
				Chacra	1723'	
				LaVentene	1819'	
				Upper Cliff House	2150'	
				Upper Menefee	2340'	
				Lower Cliff House	2461'	
				Lower Menefee	2550'	
				Point Lookout	3880'	
				Mancos	4027'	
				Gallup	4884'	
				TOTAL DEPTH	5220'	