

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RCVD DEC12'06

OIL CONS. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)3a. Address
15 Smith Road Midland, Texas 797053b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1220' FEL
NENE, UL A, Sec. 4, T-29-N, R-12-W

5. Lease Serial No.

NM N 014375

6. If Indian, Allottee or Tribe Name

Navajo-Allotted

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Riggs # 1 (302858 Property Code)

9. API Well No.

30-045-29117

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal (71629)

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Deepen by DO Shoe
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Track & Clean-out
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	well. (PAGE 1)

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01-NOV-2006, MIRU KEY RIG #40. UNHANG RODS. RD HORSE HEAD FROM PU, TOO H W/ 1-1/4" X 22' POLISHED ROD & 51 3/4" RODS. RIH 1-3/4" X 8' PONY ROD. PU & RIH W/ 1-1/4" X 22' POLISHED ROD.

02-NOV-2006, SICIP 20 PSI. SITP 0 PSI. BLED DOWN TO FLOWBACK TANK. FINISH TOO H W/ 20 1-1/4" SINKER BARS & 2" X 1-1/2" X 12' RWAC-ZPUMP. ND WH. NU BOP'S. RU RIG FLOOR. RU TBG TONGS. MIRU HIGH TECH BOP TESTER. PRESS TEST BOP'S. SEVERAL LEAKS TO REPAIR. FINALLY OBTAINED PRESS TEST, RDMO BOP TESTER. TOO H & LD TBG HANGER. TOO H W/ 1 JT 2-3/8" TBG, 1 2-3/8" X 10' TBG SUB, 56 JTS 2-3/8" TBG, SN & 2-3/8" X 14' MULE SHOE, CHANGE OUT SLIPS & TONG DIES.

03-NOV-2006, SICIP 20 PSI. PUT LO/TO ON WELL. BLED DOWN TO FLOWBACK TANK, TIH W/ 8 JTS 2-3/8" TBG. TOO H & LD 8 JTS 2-3/8" TBG, PU & TIH W/ 4-3/4" BIT, BIT SUB W/ STRING FLOAT, 4 3-1/2" DC's, XO & 56 JTS 2-3/8" TBG. TAGGED @ 1,847', BREAK CIRC W/ AIR FOAM UNIT. DRILL OUT SHOE TRACK FROM 1,853' TO 1,900'. CIRC CLEAN. SHUT DOWN AIR. PUIC ABOVE PERFS. SICIP 20 PSI, BLED DOWN TO FLOWBACK TANK.

06-NOV-2006, RIH & TAG @ 1895'. CIRC. & CO TO 1900'. W/ AIR & FOAM. CIRC CLEAN. FLOW WELL TO FLOWBACK TANK

07-NOV-2006, RIH. TAG @ 1900', POH W/ 2-3/8" TBG. LD DC's. WAIT ON TBG HANGER.

(Continued on Page 2)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Date

11/29/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 11 2006

(Instructions on page 2)

NMOCD

FARMINGTON FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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2. Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)		6. If Indian, Allottee or Tribe Name Navajo-Allotted
3a. Address 15 Smith Road Midland, Texas 79705	3b. Phone No. (include area code) 432-687-7158	7. If Unit or CA/Agreement, Name and/or No. 3 51
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 1220' FEL NENE, UL A, Sec. 4, T-29-N, R-12-W		8. Well Name and No. Riggs # 1 (302858 Property Code)
		9. API Well No. 30-045-29117
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal (71629)
		11. County or Parish, State San Juan County, New Mexico

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08-NOV-2006, RIH W/ 2-3/8" X 14' MULE SHOE, 2-3/8" SN, 43 JTS 2-3/8" J55 TBG. RU DYNA COIL TO RUN CAP STRING. RIH W/ 13 JTS 2-3/8" TBG, 10' 2-3/8" PUP JT, 1 JT 2-3/8" TBG W/ CAP STRING BANDED TO THEM. LAND EOT @ 1819'. ND BOP. NU WH. ADAPTER SLEEVE FOR CAP STRING WAS TOO LONG, WAIT ON NEW SLEEVE. INSTALL NEW ADAPTER SLEEVE. RIG TO RUN RODS, PU 1-1/4" PUMP & 5 1-1/4" SINKER BARS, RIH W/ 3/4" RODS, SEAT PUMP, HANGE WELL ON. PRESS TEST PUMP & TBG. TO 500 PSI, PRESS BLEED OFF SLOWLY. OPEN VALVE ON CAP STRING, HAD FLUID COMING OUT.

09-NOV-2006, POH W/ PUMP & RODS. PLUNGER ON PUMP WAS STUCK, SEND PUMP TO TOWN F/REPAIRS. ND WH. INSTALL SEAL SUB IN TBG HANGER, SUB WAS TOO LONG. REMOVE SEAL SUB. SEND TO TOWN TO BE MODIFIED, WAIT ON SEAL SUB, INSTALL SEAL SUB. NU WH. DROP 2-3/8" STANDING VALVE. PRESS TBG & SEAL SUB TO 500 PSI. HELD OK. RU & PULL STANDING VALVE W/ SAND LINE. PU 1-1/4" PUMP. RIH W/ RODS. SEAT PUMP. FILL TBG W/ 2% KCL & PRESS TEST TO 500 PSI. HANGE WELL ON. CHECK PUMP ACTION. RETURN WELL TO PRODUCTION.

10-NOV-2006, MAKE SURE WELL IS PUMPING. RD MOL. FINAL REPORT.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

11/29/2006

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(Instructions on page 2)

FIMO



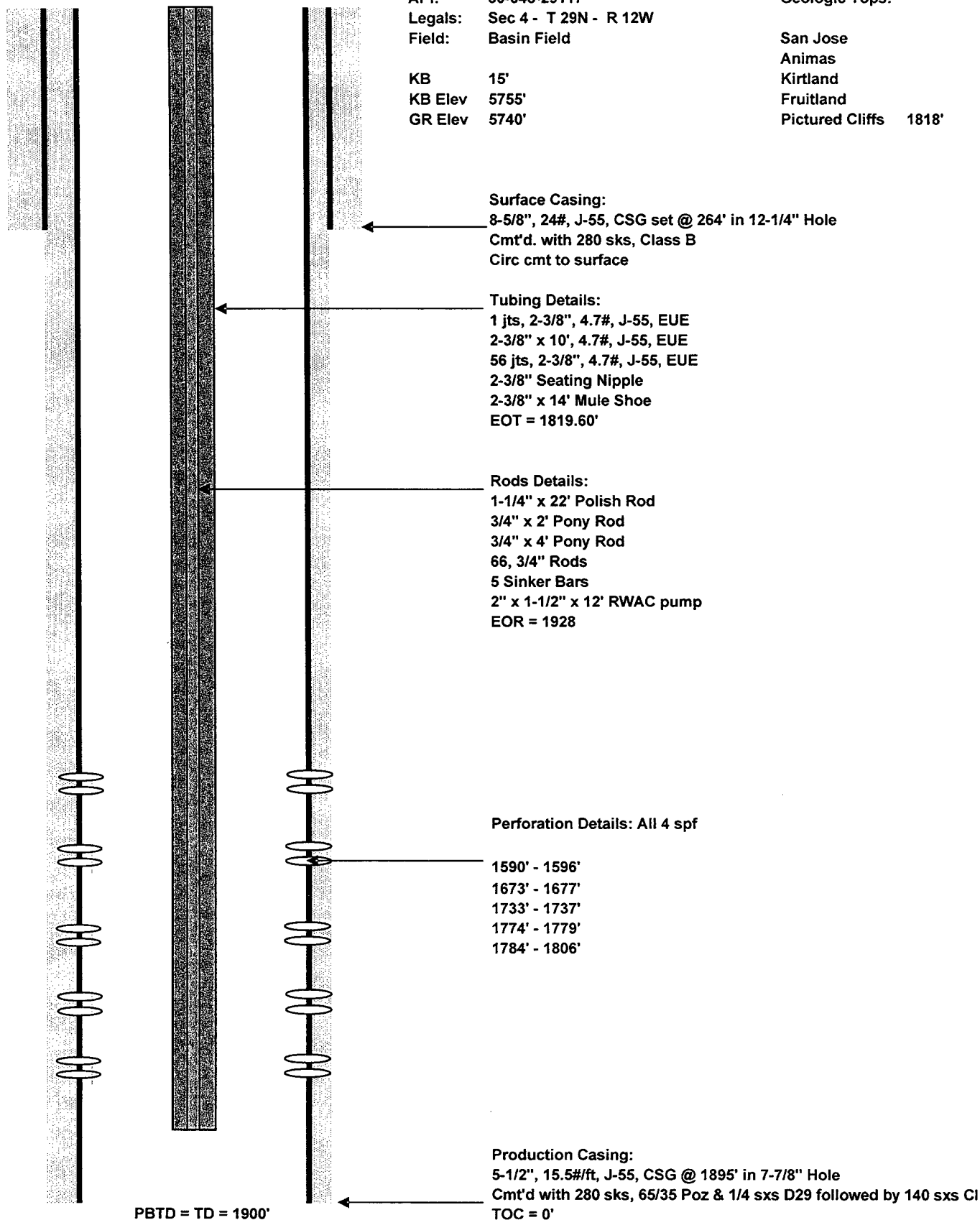
Riggs # 1
San Juan County, New Mexico
Current Well Schematic as of 11-17-06

API: 30-045-29117
Legals: Sec 4 - T 29N - R 12W
Field: Basin Field

KB 15'
KB Elev 5755'
GR Elev 5740'

Geologic Tops:

San Jose
Animas
Kirtland
Fruitland
Pictured Cliffs 1818'



Prepared by: James Carpenter
Date: 6/14/2006

Revised by: James Carpenter
Date: 11/17/2006