Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-045-32660 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE X FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name **ECAD MON30,0E** GAS WELL X DRY 🗌 OIL WELL STATE GAS COM "N" ATL CONS. DIV. b. Type of Completion: NEW WORK DEEPEN DEEPEN DIFF. X OTHER nist b 2. Name of Operator 8. Well No. #3 XTO Energy Inc. 9. Pool name or Wildcat 3. Address of Operator BASIN FRUITLAND COAL 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Well Location Unit Letter D: 720 Feet From The \_\_\_\_ NORTH Line and 1190 Feet From The NMPM Township 31N Range 12W SAN JUAN County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached 6/22/2005 7/11/2005 11/17/2006 6155' GR 18. Intervals 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How **Rotary Tools** Cable Tools Many Zones? Drilled By 28661 2560' 0 - TD NO 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name FRUITLAND COAL 2313' - 2547' 22. Was Well Cored 21. Type Electric and Other Logs Run GR/CCL NO CASING RECORD (Report all strings set in well) 23 **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED J-55 2281 12-1/4" 165 0 8-5/8 24# 28651 5-1/2" 15.5# J-55 7-7/8" 525 0 24. TUBING RECORD LINER RECORD TOP SIZE SACKS CEMENT | SCREEN SIZE **BOTTOM** DEPTH SET PACKER SET 2-3/8" 2516' 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2313' - 2547' (0.49 diam, ttl 78 holes) 2313' - 2547' A. w/2000 gals 15% NEFE HCl acid. Frac'd w/134,972 gals Delta 140 frac fld carrying 223,700# sd coate d w/Sandwedge & Sandwedge NT. **PRODUCTION** 28. Date First Production Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) SHUT IN Date of Test Hours Tested Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Choke Size Test Period 11/17/06 Flow Tubing Oil - Bbl. Casing Pressure Calculated 24-Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By TO BE SOLD 30. List Attachments 31. I hereby certify that the information phown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

LORRI D. BINGHAM

Signature

E-mail address

B 12/14/06

Title REG COMPLIANCE TECH Date

11/28/06

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeasterr	Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo 994	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland 1120	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs 2566	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T FRUITLAND FMT 2152		
T. Blinebry	T. Gr. Wash	T. Morrison	T. LWR FRUITLAND COAL 2310		
T. Tubb	T. Delaware Sand	T. Todilto	T. LEWIS SHALE 2780'		
T. Drinkard	T. Bone Springs	T. Entrada	T.		
T. Abo	T.	T. Wingate	T.		
T. Wolfcamp		T. Chinle	T.		
T. Penn	T.	T. Permain	T		
T. Cisco (Bough C)	(Bough C) T. T. Penn "A"		T.		
OIL OR GAS					

			SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR <sup>-</sup>	TANT WATER SANDS		
Include data on rate of water in	flow and elevation to which w	ater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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