

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-32660

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☒ OTHER  
WELL ☐ OVER ☐ BACK ☐ RESVR. ☐

7. Lease Name or Unit Agreement Name

STATE GAS COM "N"

RCVD NOV 30 '06

OIL CONS. DIV.

DIST B

2. Name of Operator

XTO Energy Inc.

8. Well No.

#3

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter D : 720 Feet From The NORTH Line and 1190 Feet From The WEST Line

Section 16 Township 31N Range 12W NMPM SAN JUAN County

10. Date Spudded

6/22/2005

11. Date T.D. Reached

7/11/2005

12. Date Compl. (Ready to Prod.)

11/17/2006

13. Elevations (DF & RKB, RT, GR, etc.)

6155' GR

14. Elev. Casinghead

15. Total Depth

2866'

16. Plug Back T.D.

2560'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

FRUITLAND COAL 2313' - 2547'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24# J-55	228'	12-1/4"	165	0
5-1/2"	15.5# J-55	2865'	7-7/8"	525	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2516'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2313' - 2547' (0.49 diam, ttl 78 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2313' - 2547'	A. w/2000 gals 15% NEFE HCl acid.
Frac'd w/134,972	gals Delta 140 frac fld carrying
223,700# sd coate	d w/Sandwedge & Sandwedge NT.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
							SHUT IN	
Date of Test 11/17/06	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		
0	150							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM Title REG COMPLIANCE TECH Date 11/28/06  
E-mail address Regulatory@xtoenergy.com

B 12/14/06

—

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northeastern New Mexico
-------------------------	-------------------------

## OIL OR GAS SANDS OR ZONES

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

LITHOGRAPHY RECORD (AUG. 1 - 1980) (11-16)

			Thickness	
--	--	--	-----------	--

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology