Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED COMS. DI
OMB NO. 1004-0137 Expires March 31, 2007/JST. 3
Expires March 31, 2007 LD L. J

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No.	
				abandoned well. Use Fort	n 3160-3 (APD) for su
SUBMIT IN TRIPLICATE -			(ECEIVEI)		VAgreement, Name and/or N
SUBMIT IN TRIFLICATE -	Outer instructions on	reverse side	<u>spiciació</u>	N/A	
1. Type of Well		01013		·	 -
Oil Well X Gas Well Other				8. Well Name a	
2. Name of Operator					
XTO Energy Inc. 3a. Address 3b. Phone I				9. API Well No	······································
2700 Farmington Ave., Bldg. K. Ste	Phone No. (include are 505-324-1090	en cone)	30-045-32776 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I	303 321 2030			TLAND COAL	
690' FSL & 1405' FEL in SEC 29"O"-T	28N-R10W (SURFACE	LOCATION)			
				11. County or	Parish, State
	<u> </u>			SAN JUAN	NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	ATE NATURE OF N	NOTICE, REP	ORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
				(0)	
Notice of Intent	Acidize	Deepen	\equiv	(Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity
	Casing Repair	New Construction	Recomple	te	X Other SPUD, SET &
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	PT SURF & INTERMED
	Convert to Injection	Plug Back	Water Dis	posal	CSG
Attach the Bond under which the work will be perfollowing completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspection. Spudded 12-1/4" sure J-55 csg cm 10/25/06 to 228' KB. 1.28 cuft/sx). Circ 8 bbls good 750 psi & bled off to psi in 5 mm to Jim Lovato @ BLM - said we will brilled to 1994' and set 7", 20#, Lite cmt w/1/2 pps Celloflakes, 0 Prem Lite cmt w/3% A-10, 1/4 pps 50 bbls cmt to surf. PT 7" csg to select the surf. PT	If the operation results in a motives shall be filed only a ction.) Surf hole @ 4:30 p. Contd w/125 sx Type cont to pit. Casin in. Dumped 15 buck 11 have to bring cont. J-55 intermediate 0.5% FL-52, 2% Pher. Celloflakes, 0.2%	multiple completion or refer all requirements, income., 10/23/06 and the III cmt w/3% (ag & shoe did not test sand down can to surf on interest of the casing on 11/2, to seal & 2% KCl FL-52 & 2% Pheno	completion in a cluding reclamation of drilled to CaCl & 1/4 pt pass 750 psg & tried attermediate 1/06 to 1982 (12.1 ppg &	new interval, a Foon, have been concept 232'. Rangops Cellofla psi test. I again w/sammijob. 'KB. Cmtd 2.13 cuft/a	orm 3160-4 shall be filed once impleted, and the operator has in 9-5/8", 36#, akes (15.2 ppg & Pressure up to e results. Spoke w/200 sx Prem sx) f/b 100 sx
14. I hereby certify that the foregoing is true and correct		I Tial-			
Name (Printed/Typed)	Title				
LORRI D. BINGHAM		REGULA	TORY COMPLI	ANCE TECH	
Arin gran		Date 12/4/06			TO SOUTH THE SOUTH
	S SPACE FOR FEDER	AL OR STATE OF	FICE USE	A A September 1	
Approved by		Title		DE DE	€ 0 7 2006
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	of this notice does not warra	nt or Office lease		FARMING	TOWNSHIP
which would entitle the applicant to conduct operations t				1 172 0 8 65 68 68 68 68 68 68 68 68 68 68 68 68 68	(m_

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.