Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED CONS. DIV. OMB NO. 1004-0137 Expires March 31, 2007 DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMSF080382A

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	n 3160-3 (APD) fo	r such proposals.		1 23		
SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED			7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator			FARMINGT	L		
XTO Energy Inc.				9. API Well No.		
3a. Address	3b. Phone No. (include an	o. Phone No. (include area code)		30-045-33216		
2700 Farmington Ave., Bldg. K. Ste 1 Farmington,		505-3	505-324-1090		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)			BASIN DAKOTA	•	
725' FNL & 1405' FWL SEC 21C-T27N	I-R11W					
					11. County or Parish, State	
		- 		SAN JUAN	NM	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REP	ORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamatio	on [Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomple	te X	Other SPUD, TD	
 -	Change Plans	Plug and Abandon		ly Abandon	Drop, ID	
Final Abandonment Notice		= -		· —		
	Convert to Injection Plug Back Water Dis		posal			
testing has been completed. Final Abandonment I determined that the final site is ready for final inspe XTO Energy Inc. spudded 12-1/4" It casing to 377' KB. Cmtd w/185 so cuft/sx). Circ 20 bbls cmt to su Reached driller's TD of 6950' @ 5 Ran 5-1/2", 15.5#, J-55 casing to Celloflakes, 0.5% FL-52, 2% KCl & CD-32, 1/4 pps Celloflakes & 0.2% w/370 sx Type III cmt w/8% Bentoment cmt (14.5 ppg & 1.39 cuft/so ***Production casing will be tested.	ction.) nole @ 6:30 a.m. x Type III cmt v urf. Pressure t 5:45 a.m., 10/23 0 6950' KB. Cmt x 2% Phenoseal (k FL-52 (14.6 pp nite & 1/4 pps (x). ed upon completi	., 10/13/06; drille x/3% CaCl2 & 1/4 pp tested surf csg to 3/06. ad 1st stage w/230 (12.5 ppg & 2.01 cu og & 1.37 cuft/sx). Celloflakes (11.9 p	ed to 380' Ki os Celloflako 1000 psig fo sx Prem Lito ft/sx) f/b : Circ 26 bi	3. Ran 8-5/8' es (14.5 ppg 8 or 30 min. Ts e cmt w/0.2% (150 sx Type II ols to surf.	1, 24#, J-55 21.42 std OK. D-32, 1/2 pps II cmt w/0.3% Cmtd 2nd stage	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	· · · · · · · · · · · · · · · · · · ·			
LORRI D. BINGHAM		REGUL!	REGULATORY COMPLIANCE TECH			
Jun W. Janan		Date 11/21/0	6	ACCEPTES	20082800A0	
THIS	S SPACE FOR FEI	DERAL OR STATE OF	FICE USE			
Approved by		Title		LaDate	0 / 2006	
Conditions of approval, if any, are attached. Approval of	of this notice does not v	varrant or Office		CADMINANA	MINISTER STATE	

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.