

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other

2. Name of Operator

XTO Energy Inc.

3. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM

4. Location of Well (Report location clearly and in accordance with Federal regulations)

At surface 1105' FNL &amp; 975' FEL

At top prod. interval reported below

At total depth

Bureau of Land Management  
Durango, Colorado

14. Date Spudded

1/30/06

15. Date T.D. Reached

3/7/06

16. Date Completed

☐ D & A☒ Ready to Prod.

8/2/06

18. Total Depth: MD

9080'

TVD

19. Plug Back T.D.: MD

9032'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		831'		475			0
7-7/8"	5-1/2"	17#		9076'				0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8509'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ISMAY	8142'	8197'	8142' - 8197'	0.44"	74	
B) DESERT CREEK	8300'	8390'	8300' - 8390'	0.44"	100	
C) U/L BRKR CRK/AKAH	8574'	8790'	8574' - 8790'	0.44"	162	
D) ALKALI GULCH	8825'	8930'	8825' - 8930'	0.44"	70	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8142' - 8197'	A. w/581 gals 15% NEFE HCl acid. A. w/7513 gals SWIC II 20% HCl acid.
8300' - 8390'	A. w/339 gals 15% NEFE HCl acid. A. w/10,000 gals SWIC II 20% HCl acid.
8574' - 8659'	A. w/300 gals 15% NEFE HCl/15,217 gals SWIC II 15% HCl, 253 gals 15% NEFE HCl & 6,000 gals SWIC II 20% HCl acid. <<<<<CONT'D ON BACK>>>>>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

REVISED

RECEIVED

NOV 13 2006

RCVD DEC1'06

OIL CONS. DIV

DIST. 3

ACCEPTED FOR RECORD  
By: DJR 11/21/06  
San Juan Resource Area  
Bureau of Land Management

Bureau of Land Management

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

HERMOSA GRP	6849	DESERT CRK	8330
PDX FMIN	7931	AKAH	8448
ISMAY MEMB	8109	BARKER CRK	8630

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GALLUP SS	2048
				GREENHORN LS	2690
				DAKOTA SS	2858
				BURRO CANYON SS	3011
				MORRISON FMIN	3111
				BLUFF SS	3764
				SUMMERVILLE FMIN	3925
				TODILITO LS	4023
				ENTRADA SS	4057
				CARMEL FMIN	4119
				WINGATE SS	4239
				CHINLE FMIN	4362
				SHINARUMP CONGL	5200
				MOENKOPI FMIN	5320
				CUTLER GROUP	5532

32. Additional remarks (include plugging procedure):

ALKALI GULCH 8865

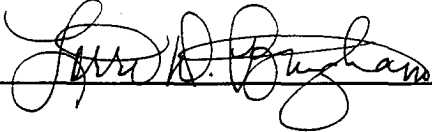
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/17/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.