Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RCVD DEC17'0# FORM APPROVEDIL CONS. DIV. OMB NO. 1004-0137 Expires March 31, 2007 DIST

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS NMSF077383 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 22 ΡM 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED 010 FARMINGTO Type of Well 8. Well Name and No. Oil Well X Gas Well Other FEDERAL GAS COM # 1F 2. Name of Operator XTO Energy Inc. 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-045-33553 2700 Farmington Ave., Bldg. K. Ste 1 Farmington 505-324-1090 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DAKOTA OTERO CHACRA 1715' FNL & 720' FEL SEC 28H-T28N-R10W 11. County or Parish, State MAUL MAE 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other SPUD, TD Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. spudded 12-1/4" hole @ 11:00 p.m., 9/24/06 and drilled to 380'. Ram 8-5/8", 24#, J-55 casing to 379'. Cmtd w/250 sx Type III cmt w/3% CaCl2 & 1/4 pps Celloflakes (14.5 ppg & 1.42 cuft/sx). Circ 21 bbls cmt to surf. Pressure tested surf casing to 1000 psig for 30 min. Reached driller's TD of 7040' @ 11:00 p.m. 10/6/06. Ran 5-1/2", 15.5#, J-55 casing in 7-7/8" hole to 7032' KB. Cmtd 1st stage w/250 sx Prem Lite cmt w/0.2% CD-32, 1/2 pps Celloflakes, 0.5% FL-52 & 2% KCl (12.5 ppg & 2.01 cuft/sx) f/b 150 sx Type III cmt w/0.3% CD-32, 1/4 pps Celloflakes & 0.25% FL-52 (14.2 ppg & 1.48 cuft/sx). Maintained good circulation but no cement returned to surf. Omtd 2nd stage w/365 sx Type III cmt w/8% Bentonite & 1/4 pps Celloflakes (11.9 ppg & 2.6 cuft/sx) f/b 100 sx Type II neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 25 bbls cement to surface. **Production casing will be tested upon completion.** 14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) LORRI D. BINGHAM REGULATORY COMPLIANCE TECH an 11/13/06 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office