Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-33948 District II ocum de C6'06 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease OIL COME 1220 South St. Francis Dr. DIV. District III STATE x FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A HAMPTON D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well x Other 2. Name of Operator 9. OGRID Number XTO Energy Inc. 5380 10. Pool name or Wildcat 3. Address of Operator BASIN DAKOTA 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Well Location 1470 SOUTH 820 Unit Letter feet from the line and feet from the 10 Township Range **NMPM** SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5796' GR Pit or Below-grade Tank Application or Closure Pit type \_\_\_\_\_ Depth to Groundwater \_ \_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water \_\_\_ Below-Grade Tank: Volume\_\_\_ Pit Liner Thickness: \_ \_bbls; Construction Material \_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS PLUG AND ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING** MULTIPLE **CEMENT JOB** COMPLETION OTHER: OTHER: SPUD, TO  $\mathbf{x}$ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. spudded 12-1/4" hole @ 1:30 p.m., 10/30/06 and drilled to 380' KB. Ran 8-5/8", 24#, J-55 casing to 377' KB. Cmtd w/250 sx Type III cmt w/2% CaCl2 & 1/4 pps Celloflakes. Circ 22 bbls cmt to surf. PT casing to 250 psig f/10 min & 1000 psig for 30 mins. Tstd OK. Reached driller's TD of 7114' (7-7/8" hole) @ 4:15 p.m., 11/15/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been will be constructed or thesed according to NMOCD guidelines \_\_\_\_\_, a general permit \_\_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_\_ an TITLE REGULATORY COMPLIANCE TECH DATE 12/5/06 SIGNATURE. E-mail address: lorri bingham@xtoenergy.com Type or print name LORRI D. BINCHAM Telephone No. 505-324-1090 For State Use Only SEPUTY OIL & GAS INSPECTOR, DIST. & DEC 0 6 2006 APPROVED BY\_ TITLE\_ Conditions of Approval, if any: