Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE I BUREAU OF LAND MAN

ROUD DEC7'06 of coas. Div.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007	oist. 3	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	5. Lease Serial No.		

															NO.	-G-0101-142	7
a. Type of Well Oil Well Gas Well Dry Other										6	6. If Indian, Allottee or Tribe Name						
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resyr. 1										ارد ۱	NAVAJO ALLOTTED Unit or CA Agreement Name and No.						
			Other.						7.000	טנט		, ,	iii 1	. <u></u>) Omi	or CA Agreen	nent Name and No.
Name of Operator COLEMAN OIL & GAS, INC. RECEIVED											8.	8. Lease Name and Well No. JUNIPER COM 28 #42					
3. Address P.O. DRAWER 3337, FARMINGTON NM 87401 3a. Phone No. (include area code) 505-327-0356										9	9. AFI Well No. 30-045-33035						
Location of Well (Report location clearly and in accordance with Federal requirements)*										10	10. Field and Pool, or Exploratory						
At surf	nce.						_								BA	SIN FRUIT	LAND COAL
	prod. interv				мрм, і	LATITUDE :	36°17']	14" L	LONGI	TUDE :	107°5:	3'43"		11	. Sec., Surv	T., R., M., on ey or Area H	Block and I,SEC 28, T24N 10W
At total depth											12		nty or Parish JUAN	13. State			
Date S			15.	Date T.	D. Reach	ned		16.	Date Co	omplete	d 12	2/01/2	006	17		ations (DF, R	
10/05	/2006			10/0	7/2006	D & A ✓ Ready to Prod.					<u> </u>	6665' GL					
. Total I	•	D 133 1	l '		19. Pl	lug Back T.D.:	MD	127	8'		20.	Depth	Bridge	Plug Set			
	ΤV						TVD								TV	/D .	
Type I	electric & (Other M	echanic	al Logs	Run (Su	bmit copy of	each)						vell core		No L		nit analysis)
RST,	CBL, VDI	L W/SI	, CAL,	GR, C	CL. SE	NT BY SCH	LUMB	ERG	GER		l		OST run ional S		No No	Yes (Subn	nıt report) ubmit copy)
Casin	g and Line	r Recor	d (Reno	ort all	strings s	et in well)					<u></u>	DIICU	TOTIAL O	m v cy !	INO	res (9)	пони сору)
Casin lole Size	Size/Grad		t. (#/ft.)		(MD)	Bottom (MI	Sta ₁	_	ementer		Sks.		Slurry		Ceme	nt Top*	Amount Pulled
2 1/4"	8.625 J	1		Dept 32.80	•			24.07	(DDC)								
5/8"	5.5"J-5		5.50	0		1331'		321.09			ks G	lt.	55.79		SUK	FACE	
							 	-		90 Sks 50/ 50					SUR	FACE	
										G PC)Z						
	<u> </u>			<u> </u>		<u></u>	<u> </u>										
	g Record									· -							
Size 2 7/8"	Depth	Set (MI)) Packe	er Deptl	h (MD)	Size	De	pth Se	et (MD)	Packer	Depth	(MD)	<u> </u>	Size	Dep	th Set (MD)	Packer Depth (MD
	ing Interval	ls					26	5. Pr	erforation	1 Recor	d		L				
	Formation			To	op	Bottom	-		rforated			1 3	Size	No. I	loles	P	erf. Status
A) FRUITLAND COAL B)				1147	•	1158' 114			147' - 1158'			.42 44		44	44		
)											~-	4				<u> </u>	
Acid	Fracture, Tre	eatment	Cement	Sauceza	e etc									<u> </u>			
	Depth Interv		Junion	quoozi	, 010.				A	mount a	and Tv	pe of N	Material				
1147' - 1						7 1/2% FE											
				7,553	Gal 20	# PAD. 2800)# 40/7	0 Ari	izona, 6	5,000#	20/40	Brad	y with	30,867	gallos 2	20# gel.	
																	
3. Produ	iction - Inter	rval A															
Date First	Test	Hours	Test		Oil	Gas	Water		Oil Gra	vity		Gas	Ti	Production	Method		
roduced :/01/2006	Date 12/03/2006	Tested 24	Produ		BBL •	MCF 4	BBL 135	Com. Al		PI G		Gravity		ROD PU	ИP		
Choke	Tbg. Press.	Csg.	24 Hr		Oil BBL	Gas	Water		Gas/Oil		W	/eli Stat	us				
Size 1/8"	Flwg. SI 10	Press. Rate BBL MCF BBL Ratio		PRODUCING WATER, VENTING GAS.													
	uction - Inte				<u> </u>	4	135										
Date First	Test	Hours	Test		Oil	Gas	Water		Oil Grav	vity	Gr		1	roduction	Method		
Produced	Date	Tested	Produc	ction	BBL	MCF	BBL		Corr. A	PI		ravity	İ				
Choke	Tbg. Press.	Csg.	24 Hr	+	Oil	Gas	Water		Gas/Oil	—	- w	ell Statu			<u> </u>	COEFTE	DIGNIZUO
Size	Flwg.	Press.	Rate		BBL	MCF	BBL		Ratio		"				Ø,		The second second
*/\$20 in	SI structions a	nd mass	e for al	lition al	data	nage 21										DEC	0 6 2006

NMOCD \$ 12/14/06

FARMOTON FELD OFFICE

28b. Produ	iction - Inte	rval C				*****								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	,	Well Status					
28c. Prod	uction - Int	erval D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	(ias Gravity	Production Method				
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	V	Well Status					
-		•	used for fuel ON PIPEL								····			
								Т,	21	'				
Show tests	w all impor	tant zones	(Include Aq of porosity val tested, co	and conte	nts thereof: I, time tool	Cored intervopen, flowing	als and all dril and shut-in pre	l-stem	эт. гогшал	ion (Log) Markers				
For	Formation Top			1	Descriptions, Contents, etc.					Name To Meas				
NACIM		SURF.	362'											
OJO AI	LAMO	362'	443'											
KIRTL	AND	443'	919'											
FRUITI	LAND	919'	1163'											
	PICTURED CLIFFS		TD.											
32. Add	litional rema	arks (includ	de plugging	procedure)	:			1						
33. Indi	cate which	itmes have	been attach	ed by plac	ing a check	in the appropr	riate boxes:							
			Logs (1 full ging and cer			Geologic Rep Core Analysi			✓ Directio	onal Survey				
34. The	reby certify	that the fo	regoing and	attached in	nformation is	s complete and	l correct as dete	rmined fr	om all avail	able records (see attached instr	actions)*			
Nam	e (please pr	rint) MIC	CHAEL T.	HANSON	1		Title	OPERA	TION EN	GINEER				
Sigr	Signature							12/04/2006						
Title 18	U.S.C Sec	tion 1001	and Title 43	U.S.C Se	ection 1212,	make it a crit	ne for any pers	on knowi	ngly and wi	llfully to make to any departm	ent or agency of the Unite			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.