

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

DIST. 3

## Sundry Notices and Reports on Wells

2006 NOV 21 PM 4 32

1. **Type of Well**  
GAS

RECEIVED  
070 FARMINGTON NM

2. **Name of Operator**  
ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit E (SWNW) 2150' FNL & 660' FWL, Sec. 22, T31N, R8W, NMPM BHL

H-21-31N-08W 1875/N, 175/E (surface)

5. **Lease Number**  
NM-03402  
6. **If Indian, All. or Tribe Name**  
7. **Unit Agreement Name**

8. **San Juan 32-8 Unit Well Name & Number**

9. **SJ 32-8 Unit #7M API Well No.**

30-045-33307

10. **Field and Pool**

Blanco Mesa Verde/Basin Dakota

11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Other - Casing Report
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

10/27/06 PT casing 1000 psi 30 min. test OK. RIH w/ 8 3/4" bit. D/O cement & ahead to 3915' intermediate. Circ. hole. RIH w/92 jts, 7" 23#, J-55 ST & C casing & set @ 3905' & DV tool @ 3055'. RU to cement. Pumped pre-flush of 30 bbls FW & gel ahead. **1<sup>st</sup> Stage-** pumped 340 sx(432cf- 77 bbls) 505/50 G Poz Cement w/2% D-20, 5 #/sx D-24, 2% S1, .1% D-46, .15% D-65 & .25 #/sx D-29. Circ for four hours did not circ. cmt to surface. **2<sup>nd</sup> Stage-** Preflush w/30 bbls FW & gel ahead. Pumped 430 sx (1122 cf- 200 bbls) Type G Cement w/3% D-79, .2% D-46. Dropped plug displaced w/120 bbls FW. Bump plug to 2300 psi. Plug down @ 11:30 pm on 11/1/06. Circ 120 bbls cement to surface. *Report TOC 1<sup>st</sup> stage*

11/2/06 PT 7" casing to 1800 psi 30 min test OK. RIH w/ 6 1/4" bit. Tag cement, tag DV tool @ 3040'. D/O cement & ahead to 8340' TD. TD reached on 11/8/06. Circ hole. RU to casing. RIH w/205 jts 4 1/2" 11.6# N-80 LT & C casing set @ 8333'. Pumped Preflush of 100 bbls EZ-mud w/1000-1100 SCFM N2/20 bbls gel H2O & 1000-1100 SCFM N2. **Lead** Pumped 130 sx(328cf-58 bbls) 9.5# Litecrete Cement. **Tail-** pumped 270 sx( 383cf 68 bbls) 50/50 G-Poz Cement w/3% D-20, .1% D-46, .25 #/ssx D-29, 1 #/sx D-24, .25% d-167, .15% D-65, & .1% D-800. Dropped plug & displaced w/129 bbls FW. Bump plug to 1200 psi. Plug down @ 1:30 am on 11/10/06. RD. ND BOPE, install trash cap, RR @ 6 AM on 11/10/06.

The casing PT will be conducted by the completion rig. PT results and TOC will be shown on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 11/17/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *h*

ACCEPTED FOR RECORD

Date DEC 08 2006

FARMINGTON FIELD OFFICE