Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

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CHARDY NOTICES AND DEPORTS ON WELL'S

	T NOTICES AND REPORTS ON			01-2001220	
	nis form for proposals to drill or to ell. Use Form 3160-3 (APD) for such	o re-enter an h proposals : 4	1 10: 02 ^{6.} If	Indian, Allottee or Tribe Name	
SUBMIT IN TF	IPLICATE - Other instructions o	n reverse side	on, NN 7. If	Unit or CA/Agreement, Name and/	or No.
1. Type of Well Oil Well Gas Well	Other Plana		. 8 W	ell Name and No.	
2. Name of Operator BOLACK MINERALS	COMPANY		9. Al	265 PI Well No.	
3a. Address	3b. Phon	ne No. (include area code)	3	30-045-09780	
3901 BLOOMFIELD HI	GHWAY FM NM 87401 505/3	325-4275		eld and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec	, T., R., M., or Survey Description)	<u> </u>		SESHOE GALLUP	
SEC. 10 T30N	R16W			ounty or Parish, State	
526FNL 330FWL			S	AN JAUN NM	
12. CHECK AF	PROPRIATE BOX(ES) TO INDICA	TE NATURE OF NO	TICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACT	ION		
	Acidize Deepen	n Produc	tion (Start/Resume)	Water Shut-Off	
Notice of Intent	☐ Alter Casing ☐ Fractur	re Treat 🔲 Reclar	nation	Well Integrity	
Subsequent Report	Casing Repair New C	Construction	plete	Other	
3 Juoseque in Report	Change Plans N Plug an	nd Abandon 🔲 Tempo	rarily Abandon		
Final Abandonment Notice	Convert to Injection Plug Ba	ack 🔲 Water	Disposal		
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	d Operation (clearly state all pertinent details, ctionally or recomplete horizontally, give subsite work will be performed or provide the Bonolved operations. If the operation results in a hal Abandonment Notices shall be filed only after final inspection.)	surface locations and measured No. on file with BLM/BI multiple completion or reco	red and true vertical A. Required subse empletion in a new	depths of all pertinent markers an quent reports shall be filed within interval, a Form 3160-4 shall be fi	d zones. 30 days led once

PLUGGING PROCEDURES ATTACHED



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
TOMMY BOLACK	Title	GENERAL PARTNER	
Signature Jany Maly	Date	8/14/03	
THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE	
Approved by Original Signed: Stephen Mason		Title	AUG 1 5 2003
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or lease	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API WELL # Well Name Well # Operator Name Type_Stat County Surf_Owner UL Sec Twp N/S Rng W/E Feet NS Ft EW

Order_No 30-045-09780 HORSESHOE GALLUP UNIT 265 PLAYA MINERALS & ENERGY INC I A San Juan 1 10 30 N 18 W 526

N 330 W R-2210

WI 8 5/8 127 125S 5 1/2 1697 100S

2 3/8 1621 1500-1601 SOF

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scrapper if required,

RIH Set CIBP 1400 ', cap with 120 'cement .

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ <u>150</u>' + - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location

WELL NAME 265 HGU SEC, TWN, RNG. 10-30N-16W

Mesavirle.		
Point Lookout Maness	200'	85% "24# 127' plug 250 - Surface
		$\frac{250/7.483(1.18)}{5.7719(1.18)} = \frac{28}{18} \frac{54}{45}$ $\frac{123}{5.192} \frac{5.192(1.18)}{67} = \frac{21}{545}$ $\frac{67}{545}$
	·	
Sallup	1230'	TOC 1225' TS (Plug 1400'- 1180' ((1400-1140)+50/7,483(1.18)= 31 50
		1 Pert 1500-1601
_		1697' Torconcorts (

- JURFACE	CASING
SIZE HOLE .	ıl
SIZE CASING.	
Annolar Volume	f+3/L'
Cement	SK
Volume	<u> </u>

INTERMEDIATE CASH	41
5128 Hols.	11 11
SIZE CASING	نہ .
Cement	<i><</i> : <i>1</i>
volume	7