

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BOLACK MINERALS COMPANY *Play A*

3a. Address  
3901 BLOOMFIELD HWY, FARMINGTON 87401

3b. Phone No. (include area code)  
505-325-4275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC. 4 T30N-R16W  
2080 FSL 3200 FEL

5. Lease Serial No.  
SF-081226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
243

9. API Well No.  
30-045-09896

10. Field and Pool, or Exploratory Area  
HORSESHOE GALLUP

11. County or Parish, State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUGGING PROCEDURE ATTACHED



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TOMMY BOLACK

Title GENERAL PARTNER

Signature

Date 8-14-03

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 15 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

No. 243

API Well # Well Name Well # Operator Name Type Stat County Surf\_Owner UL Sec Twp N/S Rng W/E Feet NS Ft EW

Order\_No 30-045-09896 HORSESHOE GALLUP UNIT 243 PLAYA MINERALS & ENERGY INC O A San Juan K 4 30 N 18 W

2080 S 3200 E

CO 8 5/8 127 125S 5 1/2 1305 100S 2 3/8 1238 1110-1242

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scraper if required,

RIH Set CIBP 1010 ', cap with 210 'cement.

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 175 ' + - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

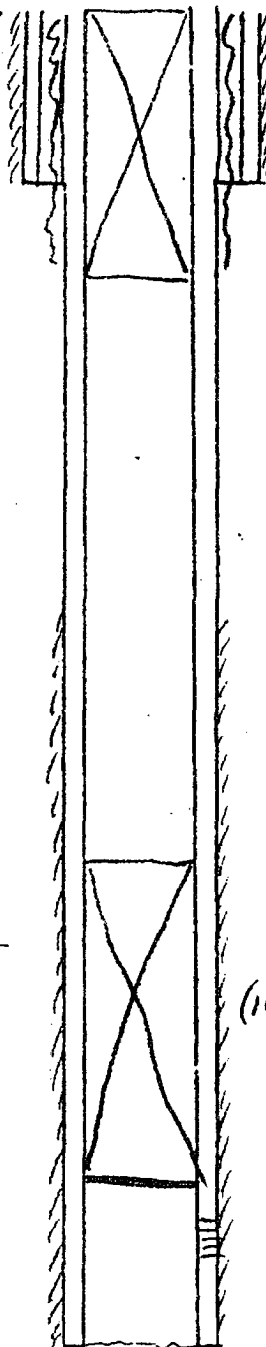
Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location

WELL NAME 243 HCU  
 SEC, TWN, RNG. 4-30N-16W

Mancos



8 5/8" 24#  
 125'

plug 175 - surface

$$175 / 7.483 (1.18) = 20 \text{ SKS}$$

$$50 / 5.7719 (1.18) = 7 \text{ SKS}$$

$$125 / 5.112 (1.18) = 20 \text{ SKS}$$

47 SKS

TOC 625' TS

plug 1010 - 800'

$$(1010 - 800) + 50 / 7.483 (1.18) = 29 \text{ SKS}$$

BP 1010'

Perf @ 1110' - 1242'

5 1/2" 15.5#  
 1305'

Gallup

850

### SURFACE CASING

SIZE HOLE \_\_\_\_\_"  
 SIZE CASING \_\_\_\_\_"  
 Annular Volume \_\_\_\_\_ ft<sup>3</sup>/ft.  
 Cement \_\_\_\_\_ SK  
 Volume \_\_\_\_\_ ft<sup>3</sup>

### INTERMEDIATE CASING

SIZE HOLE \_\_\_\_\_"  
 SIZE CASING \_\_\_\_\_"  
 Annular Volume \_\_\_\_\_ ft<sup>3</sup>/ft.  
 Cement \_\_\_\_\_ SK  
 Volume \_\_\_\_\_ ft<sup>3</sup>