

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. AM 10: 27

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**912' fnl & 904' fel (ne ne)
Section 28, T26N, R12W**

(505) 327-9801

5. Lease Designation and Serial No.

NOO-C-14-20-8376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dietrich Com 28A No. 1

9. API Well No.

30-045-30842

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

**San Juan County,
New Mexico**

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment (Temporary)☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Extension of Approval☒ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The APD for this well was approved 4/5/02. Due to reservoir depletion, we delayed the drilling of the well. We now wish to air drill the well and we request an extension of the APD approval.

Merrion Oil & Gas (MOG) proposes to drill the subject well with air instead of mud as originally planned. Will drill 8 3/4" surface hole with native mud to +/-240', set 7", 20# (or greater) J-55 surface casing with 55sx "B" w/ 2% CaCl2 (66cf). Will drill 6 1/4" hole to TD @ approx. 1270' w/ compressed air. No open hole surveys will be run. Will set 4 1/2", 10.5# (or greater) J-55 production casing from TD to surface. Will cement in two stages. First stage from TD to DV tool @ +/-900' KB w/ 47sx Type III Cement w/ 1.75% SMS, 2% CaCl2, 5# LCM-1, 1/4# Celloflake (99cf). Second stage from DV tool to surface w/ 124sx "B" w/ 2% SMS (255 cf). If cement does not reach surface, a temperature log or cement bond log will be run to determine TOC.

- This approval expires: OCT 6 2004

All other drilling technical plans will remain the same as described in the original APD.

14. I hereby certify that the foregoing is true and correct

Signed

Connie S. DinningTitle **Production Engineer**Date **7/18/03**

(This space for Federal or State office use)

Approved By

/s/ Jim Lovato

Title

Date

AUG 12 2003

Conditions of approval, if any: