Form 3160-5 UNI			FORM APPROVED Budget Sureau No. 1004-0135	
	NT OF THE INTERIOR	DEAE	17 /	Expires: March 31, 1993
- BUREAU OF	LAND MANAGEMENT	RECE	IVEL <del>I</del>	ease Designation and Serial No.
	IOSO AND DEDODTO ON WE			/ -
Do not use this form for proposals	ICES AND REPORTS ON WE		AM ID ZO	NOO-C-14-20-8376
	N FOR PERMIT" for such	proposalo	_ /	f Indian, Allottee or I ribe Name
USE AFFLICATION	TFORFERINT 101 Such	<u> </u>	1117	
SUBI	MIT IN TRIPLICATE	DY CONTRACTION		f Unit or CA, Agreement Designation
1. Type of Well		100 A11	2003	
Oil X Gas Well Other		to Ourie	2003	<u> </u>
Wen Wen Woner		CO ON CON	(VEI) 8. 3	Well Name and No.
2. Name of Operator		1 0/Sx	3 DIV	Dietrich Com 28A No. 1
Merrion Oil & Gas Corporat	ion (14634)	4 0/ST	<i>उ "</i> । 🛒	SPI Well No.
3. Address and Telephone No.		5/4		30-045-30842
610 Reilly Avenue, Farmington, NN	M 87401-2634	(505) 327 980T g	27 12 3 10. 1	Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey	Description)	400		Basin Fruitland Coal
// 912' fnl & 904' fel (ne ne)			11. 0	County or Parish, State
Section 28, T26N, R12W				San Juan County,
0				New Mexico
2. CHECK APPROPRIATE	E BOX (s) TO INDICATE NA	ATURE OF NOTICE		
TYPE OF SUBMISSION	TYPE OF ACTION			
				7
X Notice of Intent	Aban	ndonment (Temporary)	ا	Change of Plans
	Reco	ompletion	L	New Construction
Subsequent Report	Plugs	ging Back		Non-Routine Fracturing
<del>_</del>		ng Repair	Ī	Water Shut-Off
			Γ	=
Final Abandonment Notice	Alter	ring Casing	<u> </u>	Conversion to Injection
	X Other	Extension of Approva	<u>al                                      </u>	Dispose Water
				Note: Report results of multiple completion on Completion or Recompletion Report and Log form
13. Describe Proposed or completed Operations (Clearly s	state all pertinent details, and give pertinent	dates, including estimated date		
		ertinent to this work.)*		•
give subsurface locations and measured and true	vertical depths for all markers and zones pe			
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give subsurface locations and measured and true  The APD for this well was approved 4/	/5/02. Due to reservoir depl	letion, we delayed the	drilling of t	he well. We now wish to
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent stateme or representations as to any matter within its jurisdiction.