

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD DEC5'06

OIL CONS. DIV.

DIST. 3

Amended report

## Sundry Notices and Reports on Wells

2006 NOV 21 PM 5 04

1. Type of Well  
GAS

RECEIVED  
070 FARMINGTON NM

2. Name of Operator

CONOCOPHILLIPS

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1916' FNL &amp; 469' FEL, Sec. 1, T30N, R6W, NMPM

5. Lease Number  
NMNM-0122996. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 31-6 Unit

8. Well Name &amp; Number

9. SJ 31-6 Unit #40M  
API Well No.

30-039-26932

10. Field and Pool

Basin DK / Blanco MV

11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Details☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

With 8-3/4" bit drilled out cement and then ahead to 3701'. Circ. Hole. RIH w/86 jts of 7", 20#, J-55 casing and set @ 3699' w/DV tool set @ 2794'. Pumped 265 sx Class G 50/50 POZ w/1% CaCl<sub>2</sub>, 2% Bentonite, 5#/sx Gilsonite, 3#/sx Cemnet, 0.15% Anti-foam. Dropped plug and displaced w/39.7 bbls water & 108.2 bbls Mud. Bumped plug. No circulation. Opened DV tool w/1900#. WOC. 2<sup>nd</sup> Stage - pumped preflush, then 432 sx Class G cement w/2#s Cemnet, 0.2% antifoam agent. Dropped plug and displace w/1113.2 bbls water. Bumped plug w/1226#. Had spacer returns, but no cement. WOC. Received verbal approval from Jim Lovato with BLM & Henry V. w/OCD that no CBL needed or remediation at this time. On 8/14/06 @ 5:00 pm. *TOC near surface*

8/15/06 TIH w/6-1/4" bit on air hammer & tagged DV tool @ 2794'. D/O DV tool. PT casing to 1800#/30 min. Good test. Tagged cement @ 3647' D/O & then Drilled ahead to 6851'. Experienced a gas kick. Switched to N2 & flared gas. Pumped mud down annulus for well control. Pumped mud down well for well control for 10 days, flaring gas. 9/2/06 started drilling ahead washing & reaming to 7399' (TD). TD reached 9/4/06. 9/5/06 RIH w/174 jts 4-1/2", 1.6 # J-55 casing to 7224' w/DV tool @ 6615'. Inflated external casing packer just below DV tool. Opened DV tool. Pumped 20 bbls viscosified gel, Pumped 103 sx (41.3 bbls) Lite Crete cement w/50% fluid loss additive, 0.25# Dispersant, 0.15% retarder, 0.3% antifoamer & 3#/sx Cemnet. Tailed w/216 sx 50/50 POZ Class G w/2% Bentonite, 1#/sx Gilsonite, 0.25% Fluid loss, 0.1% Antifoamer, 0.15% Dispersant, 0.10% retarder, 1/4#/sx CFS. Displaced w/102.9 bbls water @ 4 bpm w/1300#. Bumped plug w/2900#. Closed ports on DV tool. Lead cement slurry & 54.6 bbls tail cement. Displaced w/102.9 bbl water. Bumped plug w/2900#. Closed ports in DV tool. RD cementers. ND BOP. Installed trash cap. RD & released rig 9/7/06. *TOC 2050'*

Note: the external packer was used since we will be leaving the Mancos gas interval open, so we can produce it through the shoe, once drilled out.

## 14. I hereby certify that the foregoing is true and correct.

Signed *Patsy Clugston* Patsy Clugston Title Sr. Regulatory Specialist Date 10/01/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

DEC 04 2006

FARMINGTON FIELD OFFICE

NMOCD

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