

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

RCVD DEC5'06
FOR APPROVED OIL CONS. DIV.
OMB NO. 1004-0137
Expires: December 31, 1991
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP. EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
CONOCOPHILLIPS
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit H (SENE), 1916' FNL & 469' FEL,**
At top prod. interval reported below **same as above**
At total depth **same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMNM-012299
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan 31-6 Unit
7. UNIT AGREEMENT NAME
SJ 31-6 Unit #54
8. FARM OR LEASE NAME, WELL NO.
Basin Mancos
9. API WELL NO.
30-039-26932
10. FIELD AND POOL, OR WILDCAT
Basin Mancos
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 1, T30N, R6W, NMPM
12. COUNTY OR PARISH
Rio Arriba,
13. STATE
New Mexico
14. PERMIT NO. DATE ISSUED
6435' GL
15. DATE SPUDDED
8/5/06
16. DATE T.D. REACHED
9/4/06
17. DATE COMPL. (Ready to prod.)
11/8/06
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6435' GL
19. ELEV. CASINGHEAD
7399'
20. TOTAL DEPTH, MD & TVD
7225'
21. PLUG, BACK T.D., MD & TVD
1
22. IF MULTIPLE COMPL., HOW MANY*
Yes
23. INTERVALS DRILLED BY
Rotary Tools
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Mancos - open hole
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/GR/CCL, GR/CCL, CBL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	248'	13-1/2"	Surface: 225 sx	21 bbls
7"	20#, J-55	3699'	8-3/4"	TOC near surface; 697 sx	spacer only; DV/tool @ 2794'
4-1/2"	10.5# J-55	7224'	6-1/4"	TOC @ 2050'; 319 sx	external pkr & DV tool @ 6615'
	11.6				

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8", 4.7#	7218'	

31. PERFORATION RECORD (Interval, size and number)
Basin Mancos
open hole - 6615' - 7225'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
no perms **Well not stimulated**
4-1/2" shoe just milled out

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Flowing **SI**
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
10/11/06 **1** **2** **0** **357 mcf** **2.29 bbls**
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
n/a **1700#** **0 bopd** **8580 mcf** **55 bwpd**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
I. Flores w/Key Energy

35. LIST OF ATTACHMENTS
This is a single producing Basin Mancos well. This well was previously named the SJ 31-6 #40M

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Felipe Chiriz TITLE **Sr. Regulatory Specialist** DATE **11/15/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE

DEC 04 2006

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION				GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Ojo Alamo	2486'	2598'	White, cr-gr ss.	Ojo Alamo	2486'
Kirtland	2598'	3085'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2598'
Fruitland	3085'	3382'	Dk gry-gr carb sh, coal, grn silts, light-ed gry, tight, fine gr ss.	Fruitland	3085'
Pictured Cliffs	3382'	3579'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3382'
Lewis	3579'	4129'	Shale w/siltstone stringers	Lewis	3579'
Huerfanito Bentonite	4129'	4527'	White, waxy chalky bentonite	Huerfanito Bent.	4129'
Chacra	4527'	5391'	Gry fn grn silty, glauconitic sd stone w/drks gry shale	Chacra	4527'
Mesa Verde	5391'	5439'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5391'
Menefee	5439'	5635'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5439'
Point Lookout	5635'	6039'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5635'
Mancos	6039'	6802'	Dark gry carb sh.	Mancos	6039'
Gallup	6902'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6902'
				Greenhorn	
				Graneros	
				Dakota	